

7-1

040291

API NUMBER 15- 135-23,338-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. S/2 SE SE, SEC. 30, T 20 S, R 25 W/4E

510 feet from S section line

800 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447

Lease Name Slagle "A" Well # 1-30

Operator: Ranken Energy Corporation
Name & Address: 3206 Teakwood Lane
Edmond, OK 73013

County Ness 56.39

Well Total Depth 1735 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 4:30 a.m. Day: 1 Month: 7 Year: 19 89

Plugging proposal received from Hap Halfhill

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2405'
Anhydrite 1625'

1st plug at Base Anhydrite with 50 sx cement, 2nd plug at 930' with 80 sx cement,

3rd plug at 230' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Stephen J. Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:45 a.m. Day: 1 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1645' with 50 sx cement,

2nd plug at 930' with 80 sx cement,

3rd plug at 230' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION

1111 - 5 1989

CONSERVATION DIVISION Wichita, Kansas

INVOICED (did not) observe this plugging.

DATE 7-6-89

INV. NO. 25220

Signed Stephen J. Pfeifer (TECHNICIAN)

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Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 10, 1989
month day year

Approx. S/2 - SE - SE Sec 30 Twp 20 S, Rg 25 East
XX West

OPERATOR: License # 03447
Name: Ranken Energy Corp.
Address: 3206 Teakwood Lane
City/State/Zip: Edmond, OK 73013
Contact Person: Thomas Larson
Phone: (316) 792-3664

510' feet from South line of Section
800 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 08241
Name: Emphasis Oil Operation

County: Ness
Lease Name: Slagle Well #: A 1-30
Field Name: McVicker, Southeast
Is this a Prorated Field? X yes ... no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330 feet
Ground Surface Elevation: Approx 2405 feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 200 ft.
Depth to bottom of usable water: 790 ft. 900
Surface Pipe by Alternate: ... 1 XX 2
Length of Surface Pipe Planned to be set: 200 ft.
Length of Conductor pipe required: n. a.
Projected Total Depth: 4500 ft.
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #: n. a.
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone: n. a.

Well Drilled For: Well Class: Type Equipment:
XX Oil ... In] ... Infield XX Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well Information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ... no

If yes, total depth location: _____

Spud 6-29-89

200 ft of 8 1/2"

AFFIDAVIT

haul wt, 200' Act 2 Reg.

PUSHER Hgp. Hapfield
TD 1235 FORMATION
SURFACE PIPE 8 7/8 @ 233
ANHYDRITE 1625 ELEVATION 2405
STARTING TIME & DATE 4:30 AM 7-1-89
COMPLETION TIME & DATE 7-1-89 6:45 AM
1645 approx 1660'
1st PLUG @ Base Any FT. W/ 50 SX
2nd PLUG @ 930 FT. W/ 80 SX
3rd PLUG @ 230' FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ none
CEMENT COMPANY 6/40 6/6 -
TECHNICIAN S.P. B.S. T. J.
60/40/6

are going to plug if any.

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drift Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.