

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-21778-00-01
Spot: NESENE Sec/Twnshp/Rge: 13-20S-10W
3420 feet from S Section Line, 329 feet from E Section Line
Lease Name: BINGER Well #: 1-13
County: RICE Total Vertical Depth: 3345 feet

Operator License No.: 33725

Op Name: FOUNDATION ENERGY MANAGEMENT, LLC
Address: 16000 DALLAS PKWY, STE 875 STE 22
DALLAS, TX 75248

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	4.5	1380		
CIBP	4.5	1500		
PROD	4.5	3345		125 SX
SURF	8.625	259		225 SX

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/25/2012 9:00 AM

Plug Co. License No.: 8253 Plug Co. Name: G & L WELL SERVICE, INC.

Proposal Rcvd. from: KENT STRUBE Company: FOUNDATION ENERGY Phone: _____

Proposed Plugging Method: SEE BELOW: CP-1 INDICATED 5 1/2" CASING - WELL ACTUALLY HAD 4 1/2" CASING.

Plugging Proposal Received By: VIRGIL CLOTHIER

Witness Type: PARTIAL

Date/Time Plugging Completed: 10/25/2012 12:00 PM

KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU, CK PBT. SET CIBP @ 1380: PERFORATE @ 1300': RUN TUBING TO 1375' & PUMP 30 SX'S COMMON CEMENT. LET SET - TAGGED @ 1100'. PERFORATE @ 900' & 310'. RUN TUBING TO 900' & PUMP 35 SX'S, PULL TUBING TO 310' & CIRCULATE CEMENT TO SURFACE. PULL TUBING OUT & TOP OFF. CIRCULATED CEMENT ON BACKSIDE OF PRODUCTION CASING ALSO.

Perfs:

Top	Bot	Thru	Comments
1434	1438	CSG	WINFIELD

RECEIVED
NOV 06 2012
KCC WICHITA

Remarks: 60-40 POZ, 4% GEL - EXCEPT WHERE NOTED OTHERWISE. C-39183. LOG TECH OF KS TICKET #7251. DENIED TA-DUE TO HIGH FLUID & NO VALID LEASE.

Plugged through: TBG

District: 02

Signed Virgil Clothier
11/08/12 (TECHNICIAN)