

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

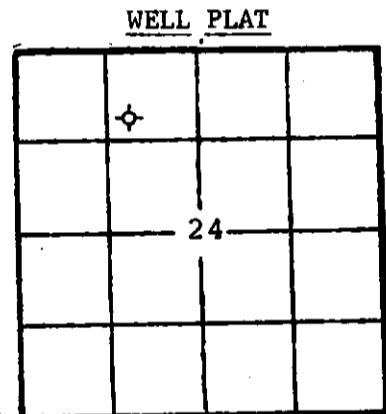
LICENSE # 5151 EXPIRATION DATE June 1984
OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,921-0000
ADDRESS 300 Sutton Place COUNTY Lane
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION Dry
PHONE 316 265-3351

PURCHASER NA LEASE Elaine
ADDRESS _____ WELL NO. 2-24
WELL LOCATION SW NE NW

DRILLING Warrior Drilling Company 990 Ft. from North Line and
CONTRACTOR 905 Century Plaza 1650 Ft. from West Line of (R)
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 24 TWP 16 RGE 30 (W)

PLUGGING Warrior Drilling Co.
CONTRACTOR 905 Century Plaza
ADDRESS Wichita, Kansas 67202



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4640' PBDT - - -

SPUD DATE 1/31/84 DATE COMPLETED 2/13/84

ELEV: GR 2841 DF - - - KB - - -

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 334' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

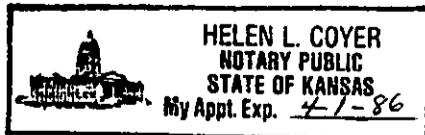
A F F I D A V I T

Jim Thatcher, Drilling & Prod Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March, 1984.



Helen L. Coyer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
3-7-84
MAR 07 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Gear Petroleum Co. INCREASE NAME Elaine

SEC. 24 TWP. 16SRGE. 30 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.
 Check if samples sent to Geological Survey.
 DST #1, Times 30/30/30/30, rec 30' mud
 Flow P 45/45-45/45, SIP 420/404
 DST #2, Times 30/60/45/90, Rec 460' CGO
 372 MW, Flow P 68/147-204/329; SIP 1111/
 1089
 DST #3, Times 30/30/30/30, Rec 220' MW
 Flow P 45/68-102/173 SIP 957/857
 DST #4, Times 30/30/30/30, Rec 15' M
 Flow P 34/34-34/45, SIP 935/935
 DST #5, Times 30/30/30/30, Rec. 35' MCC
 180' OCM, Flow P 45/56-68/102; SIP
 1035/979
 DST #6, Times 30/45/60/90, Rec 150'
 CGO, Flow P 45/56-56/79, SIP 1078/1067
 DST #7, Times 30/45/60/90, Rec 432' Wtr
 10' OCM, Flow P 56/78-110/181; SIP 912/
 701
 DST #8, Times 30/30/30/30, 650' CGO,
 Flow P 68/147-193/204; SIP 272/261
 DST #9, Times 30/30/30/30, Rec 15' M
 Flow P 34/34-34/45, SIP 34/45
 DST #10, 30/45/45/60, Rec 50' M
 Flow P 45/56-45/56, SIP 181/170
 DST #11, Times 30/30/30/30, 10' OSM,
 Flow P 22/22-22/22, SIP 22/22
 DST #12, Times 30/30/30/30, Rec 30' M
 Flow P 34/34-34/34, SIP 511/284

3894 3929
 3926 3960
 3960 3984
 4010 4044
 4099 4138
 4138 4165
 4225 4238
 4226 4310
 4354 4410
 4395 4436
 4456 4480
 4475 4532

Anhydrite 2236
 LKC 3932
 Ft Scott 4452
 Mississippi 4546

RELEASED
 MAR 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	334	Common	200	3%CaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	