

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
Wichita, Kansas 67202  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Jim Thatcher  
Phone 316 265-3351

Contractor: License #  
Name Warrior

Wellsite Geologist Casey Galloway  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover\*  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

\*Cement Dakota Section

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/11/83 11/24/83 1/9/84  
Spud Date Date Reached TD Completion Date  
4600' 4337'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 345 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-20883-0000

County Lane

SE SW SW Sec. 24 Twp. 16 Rge. 30  East  West

330 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

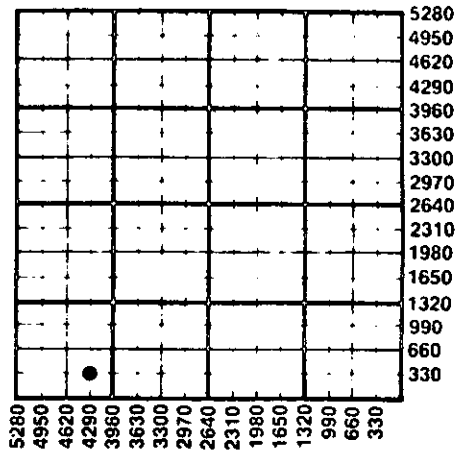
Lease Name Duane Well # 1-24

Field Name Dickey West

Producing Formation LKC

Elevation: Ground 2845 2852 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

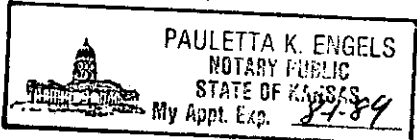
Signature Jim Thatcher  
Title Drilling & Production Manager Date 11/18/85

Subscribed and sworn to before me this 18th day of November 1985  
Notary Public Pauletta K. Engels

Date Commission Expires 8-1-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

see 24 w/p 1 page 30



NOV 19 1985  
11-19-85  
Oil & Gas Conservation Division  
Wichita, Kansas

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Duane Well # 1-24

Sec. 24 Twp. 16 Rge. 30  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

11/4/85 - 11/7/85 Perforate 4 holes at 1250', set Retr B.P. @ 1500', squeeze packer @ 950'. Cement with 300 SX 60/40 Poz 2% CC, 4% Gel. Cement top 750' from temperature log. Perforate 4 holes @ 725' and cement to surface with 250 SX 60/40 poz 2% CC 4% Gel.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	345	Common	225	3% CC, 2% Gel
Production	7 7/8	4 1/2	10.5	4337	Common	225	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3979-84			200 Gal. 28% Acid		3979-84	
TUBING RECORD							
Date of First Production		Producing Method		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2979-84  
 Used on Lease  Dually Completed .....  
 Commingled