

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202
Purchaser Clear Creek
P.O. Box 1045
McPherson, Kansas
Operator Contact Person Jim Thatcher
Phone 316 265-3351

Contractor: License #
Name
Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover *
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

*Cement across Dakota section
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/25/83 12/9/83
Spud Date Date Reached TD Completion Date
4570 4568
Total Depth PBTD

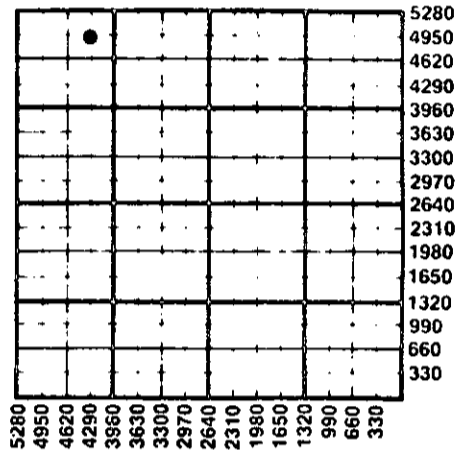
Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set....feet
If alternate 2 completion, cement circulated
from....feet depth to....w/....SX cmt

API NO. 15-101-20,877-0000
County Lane
NE NW NW Sec 24 Twp 16 Rge 30 East West

4950 Ft North from Southeast Corner of Section
4250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Elaine Well # 1-24
Field Name Roemer South
Producing Formation Marmaton Pawnee Ft. Scott

Elevation: Ground 2836 KB 2843
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

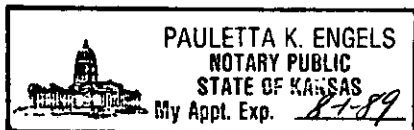
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Drilling and Production Manager Date 11/7/85

Subscribed and sworn to before me this 7th day of November 1985
Notary Public Pauletta K. Engels
Date Commission Expires 8-1-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

NOV 12 1985
11-12-85
CONSERVATION DIVISION

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Elaine Well # 1-24

Sec. 24 Twp. 16 Rge. 30 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

11/19-23/85 Perforate at 1250', cement with 300 SX 60/40 Poz 2% CC, 4% Gel, Temperature Top 410', Pump 150 SX 60/40 Poz 2% CC, 4% Gel down backside at 350#.

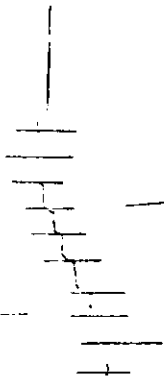
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	347	Common	225	3% CC 2% Gel
Production	7 7/8	4 1/2	11.6	4568	--	225	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

100
200
300
400
500
600
700
800
900
990



Top Cement 410'

Elaine 1-24

RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1935

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

007 28 1985

ALLIED CEMENTING CO., INC.

N^o 113

Home Office P. O. Box 31

Russell, Kansas 67665

Old

Date	10-21-85	Sec.	24	Twp.	16	Range	30	Called Out		On Location	8 30/11/85	Job Start	1 15/11/85	Finish	2 02/11/85
Lease	ELAINE Well No. 1-24		Location				Healy 1E-4N-4E-55		County		Lane		State		Kan
Contractor	Pharms Well Serv.					Owner					SAME				
Type Job	Phasing well serv. completion					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	T.D.					Charge To									
Csg. Size	Depth					C/O Butch Hobern									
Tbg. Size	Depth					To Great Petroleum Co Inc									
Drill Pipe	Depth					Street									
Tool	Depth					2905-16 th									
Cement Left in Csg.	Shoe Joint					City									
Press Max.	Minimum					Great Bend State Kan 67530									
Meas Line	Displace					The above was done to satisfaction and supervision of owner agent or contractor.									
Perf.	1250'					Purchase Order No.									
EQUIPMENT					X										
Ness					CEMENT										

No	Cementer	FRAZIER
Pumptrk 1215	Helper	GARY
No	Cementer	
Pumptrk	Helper	
Bulktrk	Driver	Randy
Bulktrk	Driver	

Amount Ordered	3005.1	60/40 w/ 25 c.c. 7 4 8 6 1
Consisting of		
Common	180	5.25 945.00
Poz. Mix	120	2.35 282.00
Gel.	12	7.25 87.00
Chloride	6	20.00 120.00
Quickset		
Handling	318	.90 286.20
Mileage	50	166 427.50
Sub Total		
Total		2147.70

DEPTH of Job		
Reference:	Pump TRK.	450.00
	Beaumont head	60.00
	50 mile @ 1.00 per mile	50.00
	Sub Total	
	Tax	
	Total	\$560.00

Remarks: Brite 1204 @ 1700' TEST @ 1500'
 SET Packer @ 1000' mix 300 SX
 CEMENT DID NOT CURE, WASH
 TUBING OUT

Floating Equipment

Elaine 1-24

STATE CORPORATION COMMISSION

NOV 12 1985

CONSERVATION DIVISION
 Wichita, Kansas

Mail to Butch

