This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) B & B Drilling, Inc. \$1/0 API NO. 15-165-21,031 -ADDRESS 515 Union Center COUNTY Rush Wichita, Kansas 67202 FIELD **CONTACT PERSON Bill G. Lahar PROD. FORMATION PHONE_ 316-267-0613 LEASE Herman PURCHASER None WELL NO. #1 ADDRESS WELL LOCATION C S/2 N/2 NW 990 Ft. from North Line and DRILLING B & B Drilling, Inc. CONTRACTOR 1270 Ft. from West ADDRESS 515 Union Center the NW/4 SEC. 16 TWP. 16S RGE. 18W Wichita, Kansas 67202 WELL PLAT B & B Drilling, Inc. PLUGGING KCC CONTRACTOR ADDRESS 515 Union Center KGS (Office Wichita, Kansas 67202 Use) 3593' PBTD None TOTAL DEPTH SPUD DATE 9-29-82 DATE COMPLETED 10-6-82 ELEV: GR 1991 DF 1994 KB 1999 DRILLED WITH (CHANKE) (ROTARY) (MANY) TOOLS Amount of surface pipe set and cemented 1169' . DV Tool Used? NO AFFIDAVIT STATE OF KANSAS , COUNTY OF SEDGWICK ____SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) B & B Drilling, Inc. OPERATOR OF THE Herman LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO .____ SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF October , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. Bill SUBSCRIBED, AND SWORN BEFORE ME THIS 19th DAY OF October STATE CORPORATION COMMISS OF THE State of Kansas My Appl. Eng. Jan. 22, 1983 NOTARY PUBLIC Betty M. Abbott **The person withins 45 days of completion, a witnessed initial test by the Commission is

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG Show all important senes of perosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, sushien used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
	N DESCRIPTION,			TOP	BOTTOM	NAME	DEPTH	
Shale & Sand Anhydrite				0 1159	1159 1198	Heebner	3242 (-124	
Shale			•	1198	1523	LKC	3289 (-1290	
Shale & Lir				1523	1939		25.07 / 156	
Lime & Shal	Te			1939 3230	3230 3593	Granite	Wash 3567 (-156	
Lime RTD				3593				
KID			,					
DST#1 3240- IFP:	: -3330 30-3 58/58# BE			Mud				
DST#2 3410. IFP:	+3440030-3 48/48# BE			Mud				
	7 - 3504 30- 58/135# E			15' Mudd	ly Water w/tı	ace of Oil	. & Gas throughou	
2220			, "					
•						ļ		
						}		
		•						
							,	
Report of all string	s set — surface,	intermediate,	production, et	c CASING	RECORD (Ne	w) or (Used		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type end percent edditives	
Surface	12-1/4"	8 5/8"	24#	1169'	60/40 posmi Common	x 250 150	3% c.c. 2% gel	
			,					
	-							
LINER RECORD op, ft. Bottom, ft. Sacks cament Sho					PERFORATION RECORD per ft. Size & type Depth Interval			
				_				
TUBING RECORD ze Setting depth Packer set at								
				CEMENT 50	UEEZE RECORD			
		int and kind of		CEMEN 1 30	UEEZE RECORD	Dej	oth interval treated	
1		J. S.						
	13 0	1 2 ==		·· ·				
Producing method (flowing					and the second s	Gravity		
TE OF PRODUCTION R 24 HOURS		<u>bb</u>	Gas ls.		MCs A	bbls.	cFPB	
position of gas (vented,	, used on laase or	sold)		Section 1996	Perforat	ions	· ······	