

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential; only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-83

OPERATOR Frontier Oil Company API NO. 15-165-21,064-0008

ADDRESS 1720 KSB Building COUNTY Rush

Wichita, KS 67202 FIELD Schwindt Ext

\*\* CONTACT PERSON Kelvin (Kelly) D. Angle PROD. FORMATION N/A  
PHONE (316) 263-1201

PURCHASER N/A LEASE Dolechek

ADDRESS WELL NO. 2

DRILLING Red Tiger Drilling Company WELL LOCATION SW SW SW

CONTRACTOR 330 Ft. from South Line and

ADDRESS 1720 KSB Building 330 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 16 TWP 16S RGE 18W.

PLUGGING Allied Cementing Company

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3559' PBTD

SPUD DATE 1-31-83 DATE COMPLETED 2-10-83

ELEV: GR 1986 DF 1988 KB 1991

DRILLED WITH (XXX) (ROTARY) (XDR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1157' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

|  |    |  |  |
|--|----|--|--|
|  |    |  |  |
|  |    |  |  |
|  | 16 |  |  |
|  |    |  |  |

KCC ✓  
KGS ✓  
SWD/REP  
PLG. ✓

A F F I D A V I T

Kelvin (Kelly) D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Kelvin Kelly D. Angle*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March

1983



*Sally Andrews*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC.   |  | TOP  | BOTTOM | NAME    | DEPTH        |
|---|--|------|--------|---------|--------------|
| Surface Clay Rock   |  | 0    | 40     | Anhy    | 1148 (+ 843) |
| Shale & Sand  |  | 40   | 470    | Brvl    | 2654 (- 663) |
| Shale w/Strks Hard Sand   |  | 470  | 550    | Tark    | 2762 (- 771) |
| Sand  |  | 550  | 775    | How     | 2938 (- 947) |
| Shale   |  | 775  | 1148   | Top     | 2999 (-1008) |
| Anhydrite   |  | 1148 | 1188   | Heeb    | 3225 (-1234) |
| Shale   |  | 1188 | 2340   | Tor     | 3244 (-1253) |
| Lime & Shale  |  | 2340 | 3045   | Lans    | 3272 (-1281) |
| Shale & Lime  |  | 3045 | 3105   | BKC     | 3509 (-1518) |
| Lime  |  | 3105 | 3559   | Cong    | 3527 (-1536) |
| RTD   |  |      | 3559   | Gr Wash | 3549 (-1558) |
| RTD   |  |      |        | RTD     | 3559 (-1568) |
| DST #1<br>60-30-60-30 1st op blo off btm 2nd<br>op strg blo Rec 650' VSGM IF 406-<br>427 FF 406-427 ISI 508 FSI 498 |  | 2668 | 2842   |         |              |
| DST #2<br>60-30-30-30 Blo off btm immed both<br>ops Rec 1825' SW IF 101-728 FF 769-<br>889 ISI 1070 FSI 1070        |  | 2988 | 3045   |         |              |
| DST #3<br>60-30-60-30 Strg blo both ops Rec<br>900' GIP, 430' Gsy Mud IF 72-185<br>FF 246-308 ISI 360 FSI 411       |  | 3222 | 3310   |         |              |
| DST #4<br>60-30-60-30 Rec 750' GW strg blo<br>both ops IF 82-257 FF 288-421<br>ISI 1006 FSI 965                     |  | 3306 | 3380   |         |              |
| DST #5<br>60-30-30-30 Rec 220' MW IF 61-102<br>FF 113-133 ISI 1096 FSI 1096   |  | 3423 | 3510   |         |              |

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 24#            | 1164'         | Common      | 450 sx | 2% Gel., 3% C.C.           |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A                              |                        |
|                                  |                        |
|                                  |                        |

| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
|--|---|--------------------------|
| None   |   |                          |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.   | Gas MCF                  |
|  | Water %   | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations             |

15-185-21064-0000

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME #2 Dolechek

SEC. 16 TWP. 16S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP  | BOTTOM | NAME | DEPTH |
|--|------|--------|------|-------|
| DST #6<br>60-30-15-30 Rec 5' M IF 41-61 FF 41-61 ISI 81 FSI 81 wk blo both ops | 3480 | 3559   |      |       |