

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-83

OPERATOR Frontier Oil Company API NO. 15-165-21,030-0000

ADDRESS 1720 KSB & T Bldg. COUNTY Rush

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Jean Stocks PROD. FORMATION n/a

PHONE (316) 263-1201

PURCHASER n/a LEASE Dolechek

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION C NE NE SW

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from North Line and

ADDRESS 330 Ft. from East Line of

Wichita, KS 67202 the SW (Qtr.) SEC 16 TWP 16S RGE 18W.

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR Box 31, 332 W. Wichita KCC ✓

ADDRESS Russell, KS 67665 KGS ✓

TOTAL DEPTH 3720' PBTD SWD/REP

SPUD DATE 9-29-82 DATE COMPLETED 10-13-82 PLG.

ELEV: GR 1985 DF 1988 KB 1990

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1145.60' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October

19 82.

Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED STATE CORPORATION COMMISSION

OCT 26 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Frontier Oil Company LEASE #1 Dolechek

SEC. 16 TWP. 16S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil Clay	0	39	ANHY	1145 (+ 845)
Rock	39	42	HERR	1916 (+ 74)
Shale	42	580	WINF	1955 (+ 35)
Sand	580	797	FT RILEY	2108 (- 118)
Shale	797	945	B FLOR	2204 (- 214)
Red Bed	945	1145	WREF	2248 (- 258)
Anhydrite	1145	1181	CROUSE	2292 (- 302)
Red Bed & Shale	1181	1515	CTTWD	2362 (- 372)
Shale & Lime	1515	1900	NEVA	2428 (- 438)
Lime & Shales	1900	2080	R EAGLE	2499 (- 509)
Lime & Shale	2080	2540	WAB	2616 (- 626)
Lime	2540	2670	BRNVL	2651 (- 661)
Lime & Gummy Shale	2670	2725	TARK	2764 (- 774)
Lime	2725	3564	HOW	2939 (- 948)
Granite Wash	3564	3568	TOP	3000 (- 1010)
Arbuckle	3568	3675	HEEB	3227 (- 1237)
Dolomite	3675	3720	TOR	3247 (- 1257)
RTD		3720	LANS	3275 (- 1285)
			BKC	3514 (- 1524)
			CONG	3533 (- 1543)
DST #1	2988	3020	REWORKED	
60-30-60-30. 1st opn fair blo. 2nd			GR WASH	3559 (- 1569)
opn fair blo. Rec. 365' SW. IF			SAND	3568 (- 1578)
30-103. FF 113-207. ISI 975. FSI			ARB	3572 (- 1582)
975.			REAG SD	3660 (- 1670)
			GR WASH	3686 (- 1696)
DST #2	3162	3190	RTD	3720 (- 1730)
30-30-30-30. 1st opn vy wk blo.				
2nd opn no blo. Rec. 10" M.				
ISI 1037. FSI 1035. No IF and				
FF given.				
DST #3	3259	3308		
60-30-30-30. 1st opn wk blo for				
50". 2nd opn no blo. Rec. 10' M.				
IF and FF 41-41. ISI 207. FSI 104.				

**RELEASED**

JAN 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1155'	Common	400 sx	2% Gel, 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
n/a	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil none bbls. Gas none MCF. Water % none bbls. Gas-oil ratio none GPPB	
Disposition of gas (vented, used on lease or sold)	Perforations none	

**CONFIDENTIAL**

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME #1 Dolchek

SEC. 16 TWP. 16S RGE. 18W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4                      30-30-30-30. 1st opn wk blo for 20". 2nd opn no blo. Rec. 5' M. IF and FF both 10-10. ISI and FIS both 30.</p>	3428	3475		
<p>DST #5                      30-30-30-30. 1st opn wk blo throughout. 2nd opn no blo. Rec. 10' M. IF 83-38. FF 83-83. ISI 104. FSI 93.</p>	3480	3564		
<p>DST #6                      60-30-60-30. 1st opn blo off btm in 15". 2nd opn gd blo throughout. Rec. 660' MSW. IF 37-202. FF 220-311. ISI 823. FSI 741.</p>	3557	3575		

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