

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-21,664-0000 ORIGINAL

County Rush

SE SE NW Sec. 23 Twp. 16 Rge. 18 E W

2970 Feet from (S)N (circle one) Line of Section

2310 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)N (circle one)

Lease Name Dechant "A" Well # 2

Field Name _____

Producing Formation None

Elevation: Ground 2055 KB 2064

Total Depth 3620' PSTD _____

Amount of Surface Pipe Set and Cemented at 1199 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A 1/24 1-31-95
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1200 bbls

Desulfuring method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 3456

Name: AFG Energy, Inc.

Address P.O. Box 458

City/State/Zip Hays, KS 67601-0458

Purchaser: N/A

Operator Contact Person: Ed Glassman

Phone (913) 625-6374

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Coke, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

08-27-94 09-03-94 09-03-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gerry W. Reisher

Title Production Manager Date 9-15-94

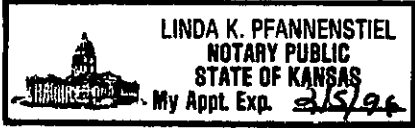
Subscribed and sworn to before me this 15th day of September, 19 94.

Notary Public Linda K Pfannenstiel

Date Commission Expires 2/5/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

SEP 16 1994



Operator Name: AFG Energy, Inc. Lease Name: Dechnat "A" Well # 2
 Sec. 23 Twp. 16 Rge. 18 East County: Rush West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy-	1187	t877
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3041	-977
List All E.Logs Run:	Dual Induction	Heebner	3276	-1212
	Neutron / Density	Lan-KC	3324	-1260
	Micro Log	Base LKC	3560	-1496
		Granite Wash	3575	-1511
		Granite	3589	-1525

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings out-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	25#	1199'	60/40 poz	375	2% gel 3%cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

- Dechant "A" #2 -

- DST's -

API# 15-165,21664-0000

DST #1	3027' - 3050'	15-30-15-30
	Strong blow both opens.	
	Rec. - 300' GIP, 65' Gassy Mud	
	SIP - 887 - 837	
	FP - 29 - 39	
DST #2	3306' - 3335'	15-30-15-30
	Strong blow both opens.	
	Rec. - 250' GIP 50' Mud	
	SIP - 551 - 334	
	FP - 0 - 29	
DST #3	3340' - 3424'	30-45-30-45
	Strong blow both opens.	
	Rec. - GTS (TSTM) - 65' Gassy Mud	
	SIP - 976 - 966	
	FP - 49 - 59	
DST #4	3450' - 3500'	30-30-45-45
	1st opn. - Wk. blow to fair.	
	2nd opn. - Wk blow.	
	Rec. - 90' Mud, 30' Wtry cut Mud	
	SIP - 1036 - 1036	
	FP - 59 - 98	
DST #5	3494' - 3595'	30-30-30-30
	1st opn. - 2 nd opn. - Strong blow.	
	Rec. - 1675' Gassy wtr.	
	SIP - 1056 - 1056	
	FP - 511 - 808	

RECEIVED
STATE CORPORATION COMMISSION

SEP 16 1994

REGISTRATION DIVISION

Phone 913-293-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

15-165-21664-0000
 Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7743

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-28-94	Sec.	23	Twp.	16E	Range	18W	Called Out	5:15am	On Location	8:30am	Job Start	8:50am	Finish	9:30am
Lease	DECHANT	Well No.	A-#2	Location	LIEBENTHAL 2F 1/2 S			County	RUSH	State	KANSAS				
Contractor	DUKE DRGG. R.G. # 4														
Type Job	LONG SURFACE														
Hole Size	12" 4			T.D.	1204'										
Csg.	8 5/8 25 #			Depth	1200'										
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15-20'			Shoe Joint											
Press Max.															
Meas Line	✓ 1185'			Displace	✓ 75 1/2										
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **AFG ENERGY INC.**
 Street **P.O. Box 458**
 City **Hays** State **Kan 67601**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *[Signature]*

CEMENT

Amount Ordered	375 SK	69% 270.00	3% 11.25
Consisting of			
Common	225	5.25	12.93
Poz. Mix	150	3.00	4.50
Gel.	7	9.00	6.30
Chloride	11	25.00	2.75
Quickset			

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>[Signature]</i>
		Helper	<i>[Signature]</i>
Pumptrk	No.	Cementer	
		Helper	<i>[Signature]</i>
Bulktrk #254		Driver	
Bulktrk		Driver	

Handling	1.00	375.00
Mileage 18m	.04	270.00
Sub Total		272.60
Total		272.60

DEPTH of Job

Reference:	Pump TRUCK CHRG	525.00
	2 25/PER Mile 18m	40.50
	1-8 5/8 RUBBER WIPER PLUG	83.00
	Sub Total	559.50
	Tax	
	Total	648.50

Floating Equipment

Remarks:
Cement CIRCULATED
[Signature]

SEP 15 '94 10:02 GRE°

ORIGINAL

15-165-21664-0000

P.2

Phone 343-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

NFW

ALLIED CEMENTING CO., INC. 601.8341

Home Office P. O. Box 31

Russell, Kansas 67665

Date	9-3-94	Sec.	23	Typ.	16	Range	16	Called Out	7:00 AM	On Location	9:00 AM	Job Start	9:45 AM	Finish	11:00 AM
Lease	Dechant A	Well No.	2	Location	1/2 E L. 14th St. S. 1st W.	County	RUSH	State	MO						
Contractor	Duke Dyer	R.G. 4													
Type Job	Plug														
Hole Size	7 7/8	T.D.	3620'												
Cag.															
Depth															
Tbg. Size															
Depth	1240'														
Drill Pipe															
Depth	1240'														
Tool															
Depth															
Cement Left in Cag.	Shoe Joint														
Press Max.	Minimum														
Mcas Line	Displace														
Perf.															

Owner **AFG Energy Inc**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **AFG Energy Inc**
 Street **P.O. Box 458**
 City **Hays** State **Kan 67601**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X **Rich Wheeler**

EQUIPMENT

Pumptrk	No.	Cementer	Dean
	177	Helper	W. H.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	No.	Driver	Jason
	213	Driver	

CEMENT		
Amount Ordered	125 sk 60 lbs 1 1/2 Gal 10 3/4 in	
Consisting of		
Common	75	575
Poz. Mix	50	300
Gel.	7	9.00
Chloride		
Quickset		
Flashed	31#	110
Sales Tax		
Handling	100	125.00
Mileage	18 mi	54
Sub Total		873.35
Total		

DEPTH of Job	1240'
Reference:	Pump Trk 177 430.00
	Per Mile 18 mi 40.50
Sub Total	470.50
Tax	
Total	

Remarks:
 125 sk at 1240' w/ 50 sk
 2nd Plug at 430' w/ 50 sk
 10 sk at 40'
 15 sk in Per Mile

Flowing Equipment
 Thank You