

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3456  
Name: AFG Energy, Inc.  
Address P.O. Box 458  
City/State/Zip Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ed Glassman  
Phone ( 913 ) 625-6374  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Ed Glassman  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
06-21-94                      06-28-94                      7-21-94  
Spud Date                      Date Reached TD                      Completion Date

API NO. 15- 165-21,657-0000  
County Rush  
SE NE SW \_\_\_\_\_ Sec. 23 Twp. 16 Rge. 18  E  W  
1650 Feet from (S) (circle one) Line of Section  
2310 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (E) (circle one)  
Lease Name Dechant "B" Well # 1  
Field Name \_\_\_\_\_  
Producing Formation Lan - KC  
Elevation: Ground 2062 KB 2071  
Total Depth 3620 PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 2-15-95  
(Data must be collected from the Reserve Pit)  
Chloride content 85,000 ppm Fluid volume 1200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: RUL  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_  
**RELEASED**  
**OCT 26 1995**  
**SEP 13**  
**CONFIDENTIAL**  
**FROM CONFIDENTIAL** S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been read and complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry W. Piecher  
Title Production Manager Date 9-12-94  
Subscribed and sworn to before me this 12th day of September, 19 94.  
Notary Public Linda K Pfannenstiel  
Date Commission Expires 2/5/96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_  
**SEP 13 1994**  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

LINDA K. PFANNENSTIEL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2/5/96

SIDE TWO

Operator Name AFG Energy, Inc. Lease Name Dechant "B" Well # 1  
 Sec. 23 Twp. 16 Rge. 18  East County Rush  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3045	-974
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3273	-1202
List All E.Logs Run:		L-KC	3323	-1252
Dual Induction		Base L-KC	3554	-1483
Neutron / Density		Granite Wash	3569	-1498
		Granite	3578	-1507

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	1202	60/40 poz	375	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9 1/2#	3618'	Common	200	10% salt 5% Gilson

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Shots/ft.	3497' to 3500'	500 gal. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	3510'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
8-2-94								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	15				75			39.5

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 3497  
3500

CONFIDENTIAL

ORIGINAL

Dechant "B" #1

(DST's)

API# 15-165-21657-0000

DST #1	1995' - 2090'	15-30-45-30
	1st & 2nd opn. -	Strong blow.
	Rec. - 248' GIP	
	372' Mud Cut water.	
	FP - 138 - 211	
	ISIP - 558	FSIP - 502

RELEASED

OCT 2 6 1995

FROM CONFIDENTIAL

DST #2	3038' - 3060'	60-45
	Strong blow.	
	Rec. - 248' GIP	
	30' Mud.	
	FP - 22	
	SIP - 1006	
	Tool slid to bottom.	

DST #3	3268' - 3327'	60-60-60-60
	1st - GTS in 1 minute.	
	Rec. - 100' Gassy Mud.	
	Gauged 1,887 MCF.	
	FP - 348 - 337	
	ISIP & FSIP - 985	

SEP 13  
CONFIDENTIAL

DST #4	3340' - 3350'	60-60-60-60
	1st opn. - GTS in 10 minutes.	
	Rec. - 310' water.	
	Gauged 2,140 MCF.	
	FP - 822 - 820	
	ISIP - 967	FSIP - 966

RECEIVED  
STATE CORPORATION COMMISSION

SEP 13 1994

CC  
DIVISION

15-165-21657-0000

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL ORIGINAL

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 4005

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec	Twp.	Range	Called Out	On Location	Job Start	Finish
6-22-94	23	16s	18w	2:30am	4:15am	6:45am	7:15am
Lease	Well No.	Location		Country	State		
DECHANT	B-1	LIEBENTHAL 12E 1S		RUSH	KANSAS		

Contractor DUKE DRUG. RIG. #4

Type Job LONG SURFACE

Hole Size <u>12 1/4</u>	T.D. <u>1202'</u>
Csg. <u>8 5/8 USED 23#</u>	Depth <u>1202'</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15'-20'</u>	Shoe Joint
Press Max.	Minimum
Meas Line <u>1185'</u>	Displace <u>✓ 75 1/2 BBL</u>
Perf.	

Owner YAE

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To AFG ENERGY INC.

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X R. Wheeler

CEMENT

Amount Ordered 375 sk 6 3/4 2% gel 3% CC

**EQUIPMENT**

Pumptrk # <u>177</u>	No.	Cementer	<u>[Signature]</u>
		Helper	<u>Will</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk # <u>283</u>		Driver	<u>Steve</u>
Bulktrk		Driver	

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	<u>rub</u>

**DEPTH of Job**

Reference:	<u>Pump Truck CARG</u>	
<u>1-8 5/8 RUBBER WIPER PLUG</u>		
	Sub Total	
	Tax	
	Total	

SEP 13

**CONFIDENTIAL** Sales Tax

Handling

Mileage

**RELEASED**

OCT 26 1995 Sub Total

FROM CONFIDENTIAL Total

Floating Equipment

Remarks:

Cement CIRCULATED

[Signature]

RECEIVED

SEP 13 1994

15.165-21657-0000

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

4774

CONFIDENTIAL

*New*

Date	6-28-94	Sec.	23	Fwp.	16	Range	18	Called Out	11:00AM	On Location	4:00PM	Job Start	4:45 P.M.	Finish	5:15 P.M.
Lease	Dachant	Well No.	B-1	Location	Liberal	22 IS	County	Rush	State	Kansas					

Contractor	Duke #4		
Type Job	Production		
Hole Size	7 7/8	T.D.	3620
Csg.	4 1/2	Depth	3618
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	19.72	Shoe Joint	19.72
Press Max.	100	Minimum	
Meas Line	X	Displace	
Perf.			

Owner	Same			
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Charge To	A. S. U.			
Street	Box 458			
City	Ness	State	Kansas	67601
The above was done to satisfaction and supervision of owner agent or contractor.				
Purchase Order No.				
X				

**EQUIPMENT**

Pumptrk	No. 153	Cementer	R. Davis
		Helper	M. J.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	213	Driver	Paul
Bulktrk		Driver	

<b>CEMENT</b>			
Amount Ordered	200 Common	10% Salt	5% Gypsum
<b>RELEASED</b>			
Consisting of	Common 200	OCT 26 1995	5.75
	Poz. Mix		1150.00
	Gel.		
	Chloride	<b>FROM CONFIDENTIAL</b>	
	Quickset Salt 18	5.25	94.50
	Gel 1392#	.39	542.88
		Sales Tax	
Handling		100	200.00
Mileage	nul	.04	152.00
(S)	SEP 13	Sub Total	2139.38
<b>CONFIDENTIAL</b>			
		Total	

**DEPTH of Job**

Reference:		2.30
	1 4 1/2 Plug	33.00
	2 25 Per T.O.	42.75
	Sub Total	1055.75
	Tax	
	Total	

**Remarks:**


Floating Equipment	
1 4 1/2 Guide Shoe	109.00
4 1/2 A S U	SEP 13 1994 100
3 4 1/2 Bent	159.00
2 4 1/2 Basket	226.00
	# 663.00

RECEIVED  
 STATE CORPORATION COMMISSION