

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-101-20,811-0000

ADDRESS Suite 800, 300 W. Douglas COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Lynn Adams PROD. FORMATION --

PHONE 316-793-8471

PURCHASER LEASE Jennison 'E'

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Co., Inc. 2310 Ft. from south Line and

CONTRACTOR P. O. Box 1413 330 Ft. from east Line of

ADDRESS Great Bend, Kansas 67530 the SE (Qtr.) SEC 24 TWP 16S RGE 30 (W).

PLUGGING Blue Goose Drilling Co., Inc. WELL PLAT

CONTRACTOR P. O. Box 1413

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4600' PBTD --

SPUD DATE 6-30-83 DATE COMPLETED 7-1-83

ELEV: GR 2825 DF 2829 KB 2832

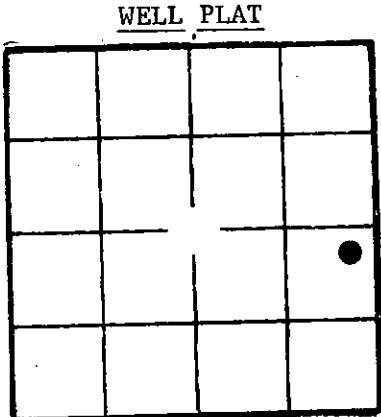
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1141' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Naylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 19 83.

NOTARY PUBLIC LYNN ADAMS Barton County, Kansas My Appt. Exp.

Lynn Adams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 25 1983 7-25-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Petroleum, Inc. LEASE Jennison 'E' SEC. 24 TWP 16S RGE. 30

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
DST #1	3940-3975'	15-30-60-120	Rec. 170' watery mud. IFP 46-46, ISIP 1055, 1078.	FFP 58-92, FSIP		<u>E. L. Tops</u>	
						Anhydrite	2212 (+ 620)
						B/Anhydrite	2240 (+ 592)
DST #2	4000-4020'	15-30-15-30	Rec. 5' mud. IFP 23-23, ISIP 1089, FFP 35-35, FSIP 1066.			Topeka	3650 (- 818)
						Heebner	3887 (-1055)
						Toronto	3906 (-1074)
DST #3	4150-4218'	15-30-15-30	Rec. 15' mud. IFP 69-69, ISIP 1135, FFP 92-92, FSIP 1112.			Lansing	3922 (-1090)
						Muncie Crk.	4094 (-1262)
						Stark	4186 (-1354)
DST #4	4215-4235'	15-30-60-120	Rec. 1860' muddy salt water w/trace of oil. IFP 150-369, ISIP 975, FFP 484-826, FSIP 986.			Hushpuckney	4218 (-1386)
						B/KC	4268 (-1436)
						Marmaton	4296 (-1464)
						Altamont	4320 (-1488)
DST #5	4292-4310'	15-30-15-30	Rec. 10' mud. IFP 46-46, ISIP 1021, FFP 58-58, FSIP 941.			Pawnee	4385 (-1553)
						Myrick Sta.	4419 (-1587)
						Ft. Scott	4442 (-1610)
DST #6	4396-4426'	15-30-15-30	Rec. 5' mud. IFP 58-58, ISIP 632, FFP 69-69, FSIP 311.			L. Cherokee	4467 (-1635)
						Johnson Zn.	4508 (-1676)
						Miss.	4533 (-1701)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	1141'	Halliburton 60/40 Poz	Lt. 275 275	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations