

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A #5171 EXPIRATION DATE N/A

OPERATOR TXO PROD. CORP. API NO. 15-007-21,522 0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Palmer

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER N/A LEASE Hopkins

ADDRESS N/A WELL NO. "D" #1

DRILLING FWA, Ric #32 660 Ft. from South Line and

CONTRACTOR P.O. Box 970 660 Ft. from West Line of

ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC30 TWP 32S RGE 13W .

PLUGGING N/A WELL PLAT

CONTRACTOR N/A (Office Use Only)

ADDRESS N/A

TOTAL DEPTH 4630 PBTD N/A

SPUD DATE 11-1-82 DATE COMPLETED 11-12-82

ELEV: GR 1783 DF 1792 KB 1794

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

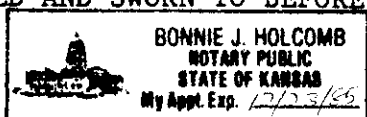
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1982.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION 11-17-82 NOV 17 1982

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.					NAME	DEPTH
DST #1, 4500-20' (Miss.): misrun, pkr. failure.					LOG TOPS	
DST #2, 4456-4512' (Miss.), w/results as follows:					Herington	2120 -326
IFP/30": 56-56#					Onaga Sh	2946 -1152
ISIP/60": 859#					Wabunsee	2998 -1204
FFP/45": 70-70#					Stotler	3147 -1353
FSIP/90": 760#					Topeka	3410 -1616
Rec: 100' VSOCM (1% oil, 99% mud) + 25' VSOCM (5% oil, 95% mud)					Elgin Sh	3734 -1940
					Heebner	3844 -2050
					Doug. Sh	3887 -2093
					L. Doug. Sd	3999 -2205
					Iatan	4026 -2232
					Lans.	4032 -2238
					Swope	4368 -2574
					Hertha	4414 -2620
					B/K.C.	4435 -2641
					Marm.	4444 -2650
					Miss.	4506 -2712
					RTD	4630
					LTD	4628
					Ran O.H. Logs	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Conductor	14"	10-3/4"	32#	320'		200 100	lite Class "H"
Surface	new	8-5/8"	24#	1133'		300	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Pecker set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A; 11-12-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
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RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF	Water N/A %	Gas-oil ratio N/A	CFPS
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Disposition of gas (vented, used on lease or sold) dry	Perforations N/A
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