

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PROD. CORP. API NO. 15-007-21,522

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Palmer

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER N/A LEASE Hopkins

ADDRESS N/A WELL NO. "D" #1

DRILLING FWA, Rig #32 660 Ft. from South Line and

CONTRACTOR P.O. Box 970 660 Ft. from West Line of

ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC30 TWP 32S RGE13W .

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

TOTAL DEPTH 4630 PBTD N/A

SPUD DATE 11-1-82 DATE COMPLETED 11-12-82

ELEV: GR 1783 DF 1792 KB 1794

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

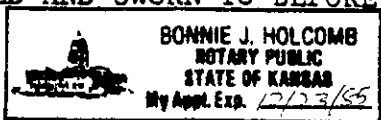
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November

19 82 .



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION 12-07-82 DEC 7 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, flow test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4500-20' (Miss.): misrun, pkr. failure.			LOG TOPS	
			Herington	2120 -326
			Onaga Sh	2946 -1152
			Wabaunsee	2998 -1204
			Stotler	3147 -1353
			Topeka	3410 -1616
			Elgin Sh	3734 -1940
			Heebner	3844 -2050
			Doug. Sh	3887 -2093
			L. Doug. Sd	3999 -2205
			Iatan	4026 -2232
			Lans.	4032 -2238
			Swope	4368 -2574
			Hertha	4414 -2620
			B/K.C.	4435 -2641
			Marm.	4444 -2650
			Miss.	4506 -2712
			RTD	4630
			LTD	4628
			Ran O.H. Logs	
DST #2, 4456-4512' (Miss.), w/results as follows: IFP/30": 56-56# ISIP/60": 859# FFP/45": 70-70# FSIP/90": 760# Rec: 100' VSOCM (1% oil, 99% mud) + 25' VSOCM (5% oil, 95% mud)				

RECEIVED
STATE COMMISSION
DEC 11 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Conductor	14"	10-3/4"	32#	320'		200 100	lite Class "H"
Surface	new	8-5/8"	24#	1133'		300	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Factor set or
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A, 11-12-82	dry	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water N/A %	Gas-oil ratio N/A	CPG
	N/A	N/A	N/A	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
dry	N/A