

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9449

Name: Great Eastern Energy and Development Corp.

Address 5990 Greenwood Plaza Blvd., Suite #116

City/State/Zip Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith

Phone ( 303 ) 773-6016

Contractor: Name: Mokat Drilling

License: #5831

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: KanMap, Inc.

Well Name: G. Jensen #36-11

Comp. Date 7/19/91 Old Total Depth 1170'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/1/91 7/02/91 7/19/91  
Spud Date Date Reached TD Completion Date

\* Note: Necessary copies of logs & tickets enclosed in original ACO-1 by Original Operator.

API NO. 15-205-24,939-00-01

County Wilson

C - NE - NW - NW Sec. 36 Twp. 30S Rge. 15  E  W

4930 Feet from S. Line of Section

4290 Feet from E. Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, [SE] NW or SW (circle one)

Lease Name G. Jensen Well # 36-11

Field Name Neodesha

Producing Formation Cherokee Coal

Elevation: Ground 885' KB --

Total Depth 1170' PBSD 1103'

Amount of Surface Pipe Set and Cemented at 21'6" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1103'

feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan 3-8-94 alt II  
(Data must be collected from the Reserve Pit)  
Air Drilled Well

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith  
Title Exec. Vice President Date 12/8/93

Subscribed and sworn to before me this 8th day of December,  
19 93.

Notary Public \_\_\_\_\_

Date Commission Expires 8/22/97

**AUDREY V. NAKATA**  
NOTARY PUBLIC, STATE OF COLORADO

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

Farm ACO-1 (7-91)  
DEC 7 3 1993

**SIDE TWO**

Operator Name Great Eastern Energy and Development Corp. Lease Name G. Jensen Well # 36-11

Sec. 36 Twp. 30S Rge. 15  East  West  
 County Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Sonic Cement Bond Log  
 Dual Induction Log  
 Dual Compensated Porosity Log

Name	Formation (Top), Depth and Datums	
	Top	Datum
Pawnee Ls.....	<u>680'</u>	<u>+205'</u>
Oswego Ls.....	<u>754'</u>	<u>+131'</u>
Cherokee Gp.....	<u>804'</u>	<u>+ 81'</u>
Mulky Coal.....	-	-
Bevier Coal.....	<u>839'</u>	<u>+ 46'</u>
Weir-Pittsburgh Coal.....	<u>979'</u>	<u>- 94'</u>
Bartlesville ss.....	<u>1031'</u>	<u>-146'</u>
Tucker/Burgess ss.....	<u>1129'</u>	<u>-244'</u>
Riverton Coal.....	-	-
Mississippian System.....	-	-

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	8.625	24#	21'6"	Portland	5	
Casing	6.25	4.5	10.5#	1103'	Portland	120	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	979' - 984'	200 gal 15% HCL	979' - 984'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		None			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SIGW - Waiting on Pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 979' - 984'