

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9449

Name: Great Eastern Energy & Development Corp  
Address 5990 Greenwood Plaza Blvd., #116

City/State/Zip Englewood, CO. 80111

Purchaser: SIGW

Operator Contact Person: J. W. Smith

Phone (303) 773-6016

Contractor: Name: Unknown

License: Unknown

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SMD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR  SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: R. B. Lies

Well Name: Lies No. 1

Comp. Date Unknown Old Total Depth 1227'

\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Inj/SMD  
 Plug Back 1140' PBTB  
\_\_\_\_ Cemented Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SMD or Inj?) Docket No. \_\_\_\_\_

12/81 12/81 10/23/92  
Spud Date Date Reached TD Completion Date

API No. 15- 205 - 22,496 000 1

County Wilson

NW - SE - NW - NE Sec. 33 Twp. 30S Rge. 15  E  W

4450 Feet from  N (circle one) Line of Section

1750 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  NW or SW (circle one)

Lease Name R. Lies Well # 1

Field Name Unknown

Producing Formation Cherokee Coal

Elevation: Ground 965' KB --

Total Depth 1227' PBTB 1140'

Amount of Surface Pipe Set and Cemented at Unknown Feet

Multiple Stage Cementing Cellar Used? \_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1227

feet depth to Surface w/ Unknown ex cat.

Drilling Fluid Management Plan OKWD 11-30-92  
(Data must be collected from the Reserve Pit)

Air Drilled

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Executive Vice President Date 10/23/92

Subscribed and sworn to before me this 23rd day of October, 19 92.

Notary Public Audrey V Nakata

Date Commission Expires 8/22/93

RECEIVED  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  
 KGS  
 SMD/Rep  
 Plug  
10-26-92  
Wichita, Kansas  
Other  
(Specify)

Operator Name Great Eastern Energy Lease Name R. Lies Well # 1  
 Sec. 33 Twp. 30S Rge. 15  East  West  
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Oswego Ls.	903'	+ 62'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Gp.	948'	+ 20'
List All E.Logs Run:		Bevier Coal	991'	- 26'
		Weir Coal	1119'	-154'
		Bartlesville ss.	1157'	-192'

Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	Unknown	2-7/8"		1227'	Unk.	Unk.	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	1120 - 24'		Natural	
	Bridge Plug set @ 1140'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		1"	1115'					
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Dewatering Commenced 6/7/93								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				10		15		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 1120' - 1124'