

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address 5990 Greenwood Plaza Blvd.,

Suite 116

City/State/Zip Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith

Phone (303) 773-6016

Contractor: Name: Kephart Drilling Inc.

License: #5379

Wellsite Geologist: John W. Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SUD S10W Temp. Abd.

Gas ENHR S10V

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SUD

Plug Back _____ PSTD

Commingled _____ Bucket No. _____

Dual Completion _____ Bucket No. _____

Other (SUD or Inj?) _____ Bucket No. _____

12/19/92 12/21/92 12/30/92

Spud Date _____ Date Reached TD _____ Completion Date _____

Note: Necessary attachments sent w/prior ACO-1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-166 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 6/15/93

Subscribed and sworn to before me this 15th day of June, 19 93.

Notary Public A. U. Nakata

Date Commission Expires 8/22/93

API NO. 15- 205 - 25,029 **ORIGINAL**
County Wilson

S/2 N/2 SE NW Sec. 33 Twp. 30S Rge. 15 E

3465 Feet from S (circle one) Line of Section

3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name R. Lies Well # 4

Field Name Unknown

Producing Formation Cherokee Coal Beds

Elevation: Ground 951' KB _____

Total Depth 1190' PSTD 1180'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1190

feet depth to Surface w/ 132 sz cat.

Drilling Fluid Management Plan 6-29-97
(Data must be collected from the Reserve Pit)

Air Drilled Well

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Bucket No. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
 KCC
 KSS
 SUD/Rep
 Plug
JUN 18 1993
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

P1

Operator Great Eastern Energy & Dev. Corp Lease Name R. Lies Well # 4
 Sec. 33 Twp. 30S Rge. 15 East West
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Ls.....	838'	+113'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oswego Ls.....	910'	+ 41'
List All E.Logs Run:		Cherokee Gp.....	958'	- 7'
Dual Ind.		Mulky Coal.....	-	-
Dens/Neu w/GR		Bevier Coal.....	-	-
GR/CCL		Weir-Pittsburg Coal..	1134'	-183'
		Bartlesville ss.....		
		Tucker/Burgess ss....		
		Riverton Coal.....		
		Mississippian System..		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8"	7"	20	20	Portland	3	
Production	6-1/4"	4-1/2"	10.5	1190'	Portland A	132	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	1134' - 1138'	Natural	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>1129'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Dewatering Commenced <u>6/12/93</u>				
Estimated Production Per 24 Hours	Oil <u>--</u> Bbls.	Gas <u>15</u> Mcf	Water <u>25</u> Bbls.	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
		<input type="checkbox"/> Other (Specify) _____		<u>1134' - 1138'</u>