

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6326
Name Zoandra Petroleum Inc.
Address 5990 S. Syracuse St., Ste. 225
City/State/Zip Englewood, CO 80111

Purchaser Sahara Corp.
P. O. Box 1083, Independence, KS
67301

Operator Contact Person John W. Smith
Phone (303) 773-6016

Contractor: License # 5807
Name T. L. Carroll

Wellsite Geologist Curtis R. W. Smith
Phone (303) 773-6016

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-5-86 Spud Date
2-7-86 Date Reached TD
3-6-86 Completion Date
1100' Total Depth
PBTB

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1076 feet depth to surface / 135 x cmt
Cement Company Name Consolidated Well Service
Invoice # 65272

API NO. 15-125-28, 210 0000
County Montgomery
NW SW NE Sec. 3 Twp. 31S Rge. 15 East West

3540 Ft North from Southeast Corner of Section
2270 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

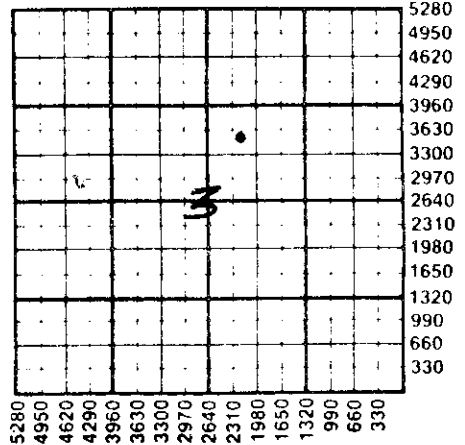
Lease Name Horner Well # E-6

Field Name Sycamore Valley Creek

Producing Formation Peru

Elevation: Ground 867' KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Air Drilled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature] Title Vice President Date 6/9/86

Subscribed and sworn to before me this 4th day of June 1986 Notary Public Audrey V. Nakata

Date Commission Expires 8/22/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
JUN 06 1986
CONSERVATION DIVISION

Sec. 3 Twp. 31 Rge. 15 E

SIDE TWO

Operator Name Zoandra Petroleum, Inc. Lease Name Horner Well # E-6

Sec. 3 Twp. 31S Rge. 15 East West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core Description-Bartlesville

1032-33 Sltst., lt. brn. -m. gy., sndy, sp. fluor.
 33-36 Ss, dk. brn, vf-fgr., p. srt., 90% fluor., imm. cut, o. stn., hrd, pyr., slicalc., v. arg.
 36-37 Sltst., dk. gy., sdy, blk o stn, imm. cut

Name	Top	Bottom
Pawnee Lime	657	678
Oswego Lime	746	767
Crowesburg Shale	844	847
Bartlesville Fm.	977	1064
Tucker	1064	1076 (LTD)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pipe	8-3/4"	7"	-	20'	common	5	--
production	6 1/2"	4 1/2"	10.5	1076'	OWC	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	700-718'			75% foam frac. 2000# 12/30 sd & 3000# 10/20			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2-7/8"	690	-				
Date of First Production		Producing Method					
3-7-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	1.5 Bbls	Trace MCF	15 Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 700-718
 Used on Lease Dually Completed
 Commingled