

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6326
Name Zoandra Petroleum Inc.
Address 5990 S. Syracuse St., Ste. 225
City/State/Zip Englewood, CO 80111
Purchaser Sahara Corp.
P. O. Box 1083, Independence, KS 67301
Operator Contact Person John W. Smith
Phone (303) 773-6016
Contractor: License # 5807
Name T. L. Carroll
Wellsite Geologist Curtis R. W. Smith
Phone (303) 773-6016

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

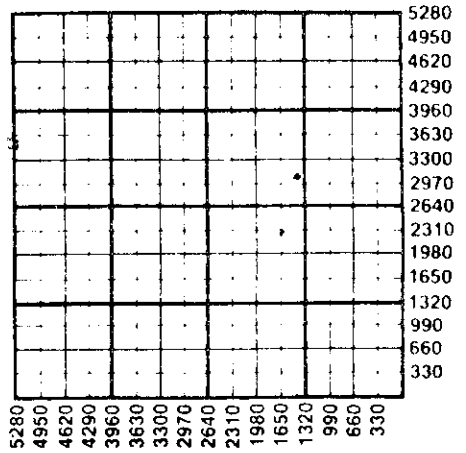
Drilling Method:
 Mud Rotary Air Rotary Cable
...2-10-86... ..2-12-86... ..3-5-86.....
Spud Date Date Reached TD Completion Date
1120' - -
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at..20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1096 feet depth to surface, 143' SX cmt
Cement Company Name Consolidated Oil Well Serv.
Invoice # 65276

API NO. 15-125-28,211
County Montgomery
SE SW NE Sec. 3 Twp. 31S Rge. 15 East West

3140 Ft North from Southeast Corner of Section
1485 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Horner Well # E-7
Field Name Sycamore Creek VALLEY
Producing Formation Bartlesville
Elevation: Ground 862' KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Air Drilled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith
Title Vice President Date 6/16/86

Subscribed and sworn to before me this 16th day of June 1986.
Notary Public Audrey V. Nakata
Date Commission Expires 8/22/89

STATE CORPORATION COMMISSION

JUN 19 1986

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 3 Twp. 31S Rge. 15E

SIDE TWO

Operator Name Zoandra Petroleum, Inc. Lease Name..... Horner Well #... E-7...

Sec..... 3 Twp..... 31S Rge..... 15 East West County..... Montgomery.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core Description - Bartlesville

1016-24 Ss, dk gy-brn, vf-fg, subang-subrd, w. srt, frm-hrd, sl-n calc, blk o stn, even Fluor, imm. strmg. cut, strong odor, tr. pyr, bldg g & o, fines upward slightly

1024-27 Sltst, m-dk gy, str. odor, bldg g & o, even o stn, sdy, blk carb lams, n. calc, strmg cut

1027-28 Sh, dk gy-brn, hrd-frm, o stn, silty

1028-29 Ss, vfg, bldg g&o, good P & P, even brite Fluor

1029-30 Sltst, AA, mica, hvy o stn, str. odor, even Fluor.

Name	Top	Bottom
Pawnee Lime	650	671
Oswego Lime	742	763
Crowesburg Shale	840	843
Bartlesville Fm	980	1088
Tucker	1088	1109 (LTD)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pipe	8-3/4"	7"	--	20'	common	5	--
production	6 1/2"	4 1/2"	10.5	1096	OWC	143	--
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1043-50	1034-39	1023-29	1015-19	75% Foam Frac 2000# 12/30 sd		
					3000# 10/20 sd		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-7/8"	Set At 1005	Packer at ---				
Date of First Production		Producing Method					
3-6-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
3 Bbls			MCF	7 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

..1015-50..(Gross)