

* correction

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General Oil Company, Inc.
Address 110 S. Main
Suite # 420
City/State/Zip Wichita, KS 67202

Purchaser Zoandra

Operator Contact Person John C. Bannister
Phone 263-8588

Contractor: License # 5831
Name Mokat Drilling

Wellsite Geologist Steve Owens
Phone (316) 251-3952

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/17/85 4/18/85 4/18/85
Spud Date Date Reached TD Completion Date
889
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 221 feet depth to surface w/ 4 SX cmt

API NO. 15-125-27716
County Montgomery
Approx. NE SW NW Sec. 18 Twp. 31S Rge. 16 East West

3630 Ft North from Southeast Corner of Section
4175 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

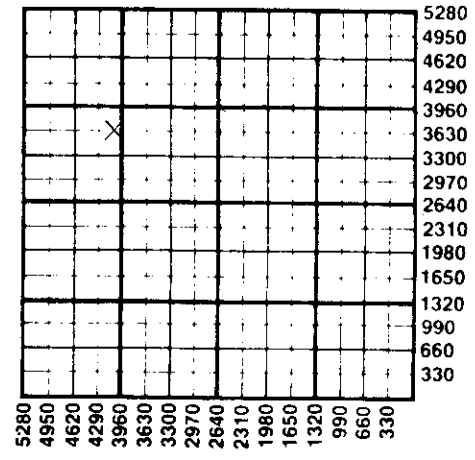
Lease Name Perkins Well # 1=A

Field Name Sycamore Neodesha *

Producing Formation Bartlesville

Elevation: Ground 789 KB 789

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # None

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # None used
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister
Title President Date 6/18/85

Subscribed and sworn to before me this ..day of .. 19.....
Notary Public
Date Commission Expires

COURTNEY ROGERS
NOTARY PUBLIC
STATE OF KANSAS
Not. Appl. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

08-06-85
AUG 12 1985
08-12-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 18 Twp 31 Rge 16

SIDE TWO

Operator Name General Oil Company, Inc. Lease Name Perkins Well # 1-A

Sec. 18 Twp. 31-S Rge. 16 East West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Open Hole Drill Stem Tests

Coal Stringer - 60,000 CFGPD (15 min. no static, flows or BHP) 868
 Bartlesville - 60,000 CFGPD plus numerous surface leaks (15 min. no static, flows or BHP) 885

871	K.C. Limestone	117' - (+672)
	Redd Sandstone	164' - (+625)
	Altamont "	409' - (+380)
889	Peru "	571' - (+218)
	Red Fork "	800' - (+011)
	Bartlesville "	885' - (- 96)

* No logs run

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	20#	22'	Common	4	
Production	6 1/4"	4 1/2"	9.5#	883'	50/50 Poz	72	30 Sx QWC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open hole			100 gal. 7.5% HCL		883-890	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 860'					
Date of First Production		Producing Method					
July 27, 1985		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	60 MCF	0 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 883-890
 Used on Lease

Dually Completed
 Commingled

