

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 125-27,164 0001

County Montgomery

E/2 NW NE Sec. 18 Twp. 31 S Rge. 16 East West

4590 Ft. North from Southeast Corner of Section

1720 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Gordon Well # 1

Field Name Neodesha

Producing Formation Cherokee Coal Beds

Elevation: Ground 778' KB N/A

Operator: License # 9449

Name: Great Eastern Energy & Dev. Corp.

Address: 5990 Greenwood Plaza Blvd., #131

City/State/Zip: Englewood, CO. 80111

Purchaser: Zoandra Gathering Systems, Inc.

Operator Contact Person: John W. Smith
Phone: (303) 773-6016

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10/84

Name of Original Operator Sunflower Supply

Original Well Name Gordon #1

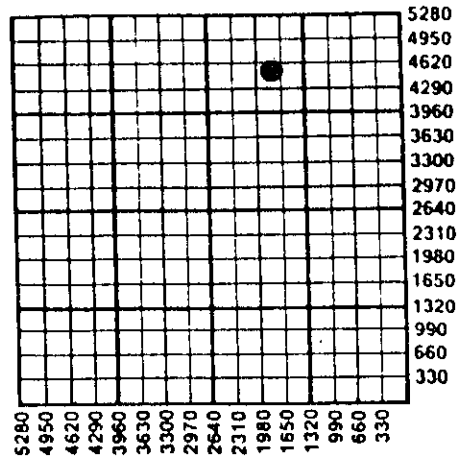
Date of Recompletion:
4/25/90 5/10/90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

11-19-90

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith Title Exec. Vice President Date 11/14/90

Subscribed and sworn to before me this 14 th day of November 1990

Notary Public _____ Date Commission Expires 8/22/93

JAN 01 90

SIDE TWO

Operator Name Great Eastern Energy & Dev. Corp. Lease Name Gordon Well # 1

Sec. 18 Twp. 31S Rge. 16
 East
 West

County Montgomery

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Pawnee Ls.	550'	571'
Oswego Ls.	642'	690'
Cherokee Gp.	693'	1094'
Mulky Coal	693'	696'
Bevier Coal	718'	723'
Weir-Pittsburgh Coal	876'	884'
Bartlesville SS	928'	986'
Tucker/Burgess SS	1006'	1040'
Riverton Coal	1056'	1059'
Mississippian System	1094'	TD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
3	693' - 97', 718' - 23'		Acid w/250 gal 15% HCl & 75% foam. Frac w/19,000 gal x-link gel & 25,000# 10/20 Sand.

PBTD 785' Plug Type Bridge Plug

TUBING RECORD

Size 1" tubing Set At 725' Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection 7/4/90 Coalbed dewatering commenced

Estimated Production Per 24 Hours Oil _____ Bbls. Water 60 Bbls. _____ Gas-Oil-Ratio

Gas 0 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)