

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5078 EXPIRATION DATE 6-30-83

OPERATOR TYWO API NO. 15-125,24,308 0000

ADDRESS Box 434 COUNTY MONTGOMERY

CHERRYVALE, KANSAS 67335 FIELD Jefferson-Sycamore

** CONTACT PERSON DON L. THOMPSON PROD. FORMATION _____
PHONE 316-365-6905

PURCHASER SQUARE DEAL LEASE LOCHMILLER

ADDRESS CHANUTE, KANSAS 66720 WELL NO. 2

DRILLING MOKAT DRILLING WELL LOCATION _____

CONTRACTOR Box 267 825 Ft. from SNL Line and

ADDRESS CANEY, KANSAS 67333 165 Ft. from RFWL Line of

the (Qtr.) SEC 2 TWP 32 RGE 15 E

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 8-27-82 DATE COMPLETED 10-7-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 771 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Don L. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don L. Thompson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1982

MY COMMISSION EXPIRES January 8, 1986

Julie A. Thompson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 15 1982
JUNSENER DIVISION
Wichita, Kansas
Julie A. Thompson
NOTARY PUBLIC
State of Kansas
202 679 86

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Lime, Shale	0	720		
Lime, gas of oil	720-	748		
Shale, Lime	748	922		
Sand	922	935		
Sand, Shale	935	1087		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4"	7 1/8"	24#	77'	portland	10	
Production	6 7/8"	2-7/8"	6.5#	1065.10'	portland-A	143	2% gel 6% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per'	2-1/8 alum	1009-1018

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
170 bbls gelled salt water & 80 sacks sand	1009-1018

Date of first production <u>10-7-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH <u>2</u> Gas <u> </u> Water <u> </u> %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	