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FEB 7 10 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: _____
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-27-02</u>	<u>12-12-02</u>	<u>12-20-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30150-00-00
 County: Montgomery
E2 - E2 - W2 Sec. 2 Twp. 32 S. R. 15 East West
2640 FSL feet from (S) N (circle one) Line of Section
2940 FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lochmiller Well #: B2-2 SWD
 Field Name: Jefferson-Sycamore
 Producing Formation: Arbuckle
 Elevation: Ground: 965' Kelly Bushing: _____
 Total Depth: 1677' Plug Back Total Depth: 1677'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1462
 feet depth to 0 w/ 255 sx cmt.

Drilling Fluid Management Plan *All in file 3-12-03*
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 120 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating
 Lease Name: Scott License No.: 33074
 Quarter _____ Sec. 10 Twp. 31S S. R. 15E East West
 County: Montgomery Docket No.: D-24260

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Sr Engineer Date: 2-18-03
 Subscribed and sworn to before me this 18th day of February,
2003
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Lochmiller Well #: B2-2 SWD
 Sec. 2 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">SEE ATTACHED</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	SEE ATTACHED		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
SEE ATTACHED							

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf	11"	8 5/8"		22'	Class A	4	
prod	7 7/8"	5 1/2"	15.5	1462'	50/50 Poz	255	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
NA					

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1458'	1458'	Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
				Gas-Oil Ratio		Gravity

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 FEB 20 2009
 KOC W/O 17A

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316 431-9210 OR 800-467-8676

TICKET NUMBER **20833**
 LOCATION Chanute, KS
 FOREMAN Jim Green

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	OP#	SECTION	TWP	RGE	COUNTY	FORMATION
12-4-02	2368	Koch Miller SWO 982-2		2	32	15	DE	
CHARGE TO	OWNER							
MAILING ADDRESS	OPERATOR							
CITY	CONTRACTOR							
STATE	ZIP CODE	DISTANCE TO LOCATION						
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION							

WELL DATA	
HOLE SIZE	7 7/8
TOTAL DEPTH	1462
CASING SIZE	5 1/2
CASING DEPTH	1462
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHUTS OFF	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Cement One Well

389 PL 5th, 128 PTOP, 122 RT AK, Val 235 KS & Val 117 DU

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation. Mix and pump 20 gal with Hulla pump 10 bbl pool of H₂O. Mix and pump 26 bbls DYE marker with mud flush. Mix and pump 255 cu ft 14% Por. mix cement with 5" Gal sealer, 579 Sals 27. Gal, 14" ELO-seal, 5 Hulla. 120 cu head cement at 128" PPG. 135 cu tail cement at 14.5" PPG. flush pump. Pump 5 1/2" wooden plug to total depth. Circulation 7 BBLs. Cement return. Pressure up to 800' BE well bed good. Set float check with wireline. Plug set at 1462.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	PSI
FINAL DISPLACEMENT	PSI
ANNULUS	PSI
MAXIMUM	PSI
MINIMUM	PSI
AVERAGE	PSI
ISIP	PSI
5 MIN SIP	PSI
15 MIN SIP	PSI

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

Jim Green

TITLE

DATE

ALL CONDITIONS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

FEB 20 2003

KCC WICHITA

WELL FILE

Drillers Log
McPherson Drilling LLC

Rig: 3		Elev. 768'	
API No.	15- 125-30150-0000		
Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	P.O. Box 177 Mason, MI 48854-0177		
Well No:	B2-2	Lease Name:	Lochmiller SWD
Footage Location:	2640 ft. from the	South	Line
	2940 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	11/27/02	Geologist:	Bill Barks
Date Completed:	12/3/02	Total Depth:	1469'

S. 2	T. 32 S	R. 15 E
Loc:	E/2 E/2 W/2	
County:	MG	

Gas Tests:

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	McPherson
Weight:	32#	
Setting Depth:	22'	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:
2 hrs. - Gas Test

Oil on pit when unloading hole Tue. Morning. 12/2/02
Start injecting water @ 750'

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	12	shale	601	674	coal	1121	1125
shale	12	14	1st Oswego	674	702 odor	shale	1125	1142
sand stone	14	21	summit	702	714	Mississippi Lime	1142	1423 odor
shale	21	32	2nd Oswego	714	735	Green shale	1423	1442
coal	32	33	mulky	735	742	Black shale	1442	1464
shale	33	80	3rd Oswego	742	748	Arbuckle	1464	1469 TD
lime	80	83	shale	748	759			
shale	83	94	coal	759	761			
lime	94	106	shale	761	782			
shale	106	147	sand/shale	782	826			
lime	147	200	coal	826	828			
sand	200	234 no sho	sand/shale	828	854			
sand/shale	234	241	sand	854	859 no sho			
shale	241	278	shale	859	897			
lime	278	290	coal	897	899			
shale	290	389	shale	899	926			
lime	389	420	oil sand	926	942			
shale	420	436	sand/shale	942	990			
lime	436	444	oil sand	990	1026			
shale	444	577	coal	1026	1028			
coal	577	578	shale	1028	1073			
shale	578	581	coal	1073	1076			
pink lime	581	601 odor	shale	1076	1121			

FEB 20 2003

ACD-410-114

WELL FILE