

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-115-19275-0000

API NUMBER Drilled in 1949

LEASE NAME Thyra

WELL NUMBER 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

Ft. from S Section Line
Center E $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$
Ft. from E Section Line

LEASE OPERATOR G lenda Gas Co.

ADDRESS 6 $\frac{1}{2}$ E. Main / Herington, Ks. 67449

PHONE#(913) 258-3291 OPERATORS LICENSE NO. 6552

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

SEC. 22 TWP. 17 RGE. 4 (E) or (W)

COUNTY Marion

Date Well Completed 3-29-49

Plugging Commenced 8-2-85

Plugging Completed 8-8-85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Salina

Is ACO-1 filed? no If not, is well log attached? Sent with CP-1

Producing Formation Miss. Depth to Top _____ Bottom _____ T.D. 2441

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	227	8 5/8		
		0	2376	5 $\frac{1}{2}$		1813

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Filled with sand to 2325 & dump 5 sxs. cement.

Bridge hole @ 300 ft. with timbers & rock & fill to surface with redi-mix concrete.
5 yds. Used.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Nicholas Casing Pulling License No. 6698

Address 420 5th. Geneseo, Ks. 67444

STATE OF Kansas COUNTY OF Rich, ss.

Allen D. Nicholas (Employee of Operator) or (Operator) of
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,
statements, and matters herein contained and the log of the above-described well as filed that
the same are true and correct, so help me God.

(Signature) Allen D. Nicholas

(Address) _____

SUBSCRIBED AND SWORN TO before me this 9th day of August, 19 85



My Commission Expires: STATE CORPORATION COMMISSION

RECEIVED

Notary Public

AUG 12
8-12-85
CONSERVATION DIVISION

Form CP-4
Revised 08-84

15-115-19275-0000

AMFA OIL COMPANY

DRILLING COMMENCED: 3-15-49
DRILLING COMPLETED: 3-29-49
CONTRACTOR: SLUSSER DRUG. CO.
MARION, KANSAS

2271
23761 2000000000

PRODUCTION: 30 BELS.

Figures indicate bottom of formations.

Surface	5
Clay Yellow	40
Shale & Shells	185
Red Rock	200
Lime	227
Lime & Shale	570
Red Rock	585
Lime & Shale	1655
Shale	1775
Sand	1805
Lime	2135
Lime & Shale	2375
Chat - Hard	2381
Chat Soft	2414
TOTAL DEPTH	2414'

TREATING RECORD: 4-20-54 Halliburton fractured with 4000 gal. #5 fuel oil and 8000# of sand behind 250 gal. MCA acid. Total fluid 300 Bbls. Breakdown pressure from 600 psi to 500 psi Treating pressure Max. 900psi to 600psi. Avg. pump rate 3 BFM - Total pump time 40 Min.

RECEIVED
STATE CORPORATE COMMISSION

AMFA OIL COMPANY

THYRA NO. 3

CONGRESSIONAL COMMISSION
ON THE KKK