FORM CP-4

STATE OF KARSAS STATE CORFORATION COMMISSION CONSERVATION DIVISION P. O. BOK 17027 VICHITA, KANSAS 67217

WELL PLUGGING RECORD

		Ru	ShCount	y. Sec. 10 T	wp.16S Rge	$(E) = \frac{18}{18} (W)$	
NORTH		ie/cnwäswä"	_		NW NE	· · · · · · · · · · · · · · · · · · ·	
	7 Lease Owner	Е.		ston Oil C	٥.		
	Lease Name _		eiter			Well No. 1	
	Office Address	405	First N	atl Bank B	ld. Wich:	ta, Kansas	
 		Character of Well (completed as Oil, Gas or Dry Hole)					
		Date well completed 11–29 19 75					
	Application for	r plugging filed_	11-29			19 75	
 		plugging appro				19 <u>. 75</u>	
! !	Plugging comm	nenced	5:15	A.M. 11-29	- 75	1975	
	Plugging comp	oleted	6:00	<u>A.M. 11-29</u>		19. 75	
	Reason for aba	ndonment of wel	li or producin	g formation	<u>dry</u>		
						· · · · · · · · · · · · · · · · · · ·	
	If a producing	well is abandon	ed, date of la	st production	noi	ne19	
t and a self-amount of above	Was permissio	n obtained from	the Conserv	ation Division or	its agents be	ore plugging was com-	
Locate well correctly on above Section Plat	menced?		yes				
Name of Conservation Agent who super Producing formation.	rvised plugging of th	is well	eo Masse	. Hays, K	nasas		
Producing formation.	 :	Depth to top	Botton	<u> </u>	Total Depth of	Well_orgo_Feet	
Show depth and tlackness of all water,	oil and gas formatio	n 5.				3360	
OH CAS OF WATER RECORDS	r						
OIL, CAS OR WATER RECORD) 					CASING RECORD	
FORMATION	ECHTENT	FROM	TO	GIZE	PUT (N	PULLED BUT	
		×260×					
Post rock & clay		AARIMA	260	8 5/8	260	0	
		7	200				
	•					<u> </u>	
					· · · · · · · · · · · · · · · · · · ·		
in introducing it into the hole. If ceme- lect for each plug set		ere used, state th	e character of	f same and depth	placed, from	feet to	
	Plugged hole	by squee	zing hol	e with 120	sack 50	-50 cement	
					REGI	No. Maiceich	
	Sun_Ce	me <mark>nt Comp</mark> a	ny - Leo	Massey ST	ATE CORFURN	HOW COMMISSION	
			- 				
			. <u> </u>		DEC	19/5	
<u> </u>					12-4	-75	
					COMPEDIAL	TON DIVISION	
Name of Plugging Contractor		l description is nece		of this sheet)		, Kansas	
A	-Bergman Dr			67000		7	
520 UI	nion Center	- Wichita,	. Kansas.	67202			
			-				
STATE OF Kansas		INTY OF	Sedawick	•	***		
Harold	Bergman				, 5 8.	of the above-described	
well, being first duly swom on oath, at	ove: That I have by	nowledge of the	facts statemen	or (bwie	n or openior)	of the above-described	
above-described well as filed and that	the same are true a	nd correct. So i	ratio, stategae	nis, university	perein contai	ned and the log of the	
				///////////////////////////////////////	Marin.		
		(Signature)	//////w	HUMA.		2	
			r #" _E00 11=≛	an Comment	Wishit	a Kanese	
_				on Conter	ddress)	a, Kansas	
SURSCRIBED AND SWORN TO before me this 3rd day of December 19.75						75	
•		•	\sim 7	,	7 -0-		
			(1) V	and I I'm	11		
My commission expires May 31, 1	070		Alma A.	ma a	Rees	Notary Public.	

15.135.20557-0000

BERGHAN DRILLING, INC.

DRILLERS LOG

Re: Legeiter # 1 SE NW NE Section 10-165-18W Rush County, Kansas

CONTRACTOR: Bergman Drilling, Inc. CONMENCED: November 14, 1975 COMPLETED: November 29, 1975 ROTAL DEPTH: 3588* Set 260*8 3/8" with 160 sacks O	OPERATOR:	Edmiston Oil C	o.
COMPLETED: November 29, 1975 EOTAL DEPTH: 3588' Set 260° 8 3/8" with 160 sacks 0	CONTRACTOR:	Bergman Drilli	ng, Inc.
### Set 260° 8 3/8" with 160 sacks O	COMMENCED:	November 14, 1	975
0	COMPLETED:	November 29, 1	975
40 270 Fost Rock & Clay 270 560 Shale & Shells 560 782 Dakota Sand 782 1000 Red Bed & Shale 1000 1141 Red Bed & Shale 1141 1173 Anhydrite 1173 1685 Shale 1685 1930 Shale 1930 2090 Lime & Shale 2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Shale & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3485 3535 Lime	MOTAL DEPTH:	3588*	Set 260° 8 3/8" with 160 sacks
270	0	40	Post Rock & Shale
560 782 Dakota Sand 782 1000 Red Bed & Shale 1000 1141 Red Bed & Shale 1141 1173 Anhydrite 1173 1685 Shale 1685 1930 Shale 1930 2090 Lime & Shale 2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 Jime BEC 4 1975 3400 3485 Lime 3485 3535 Lime 3535 Lime CANALATA	40	270	Post Rock & Clay
782 1000 Red Bed & Shale 1000 1141 Red Bed & Shale 1141 1173 Anhydrite 1173 1685 Shale 1930 2090 Lime & Shale 2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3485 3535 Lime 3535 3550 Lime	27 0	560	Shale & Shells
1000 1141 Red Bed & Shale 1141 1173 Anhydrite 1173 1685 Shale 1685 1930 Shale 1930 2090 Lime & Shale 2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3485 3535 Lime 3535 Lime CONTROL OF THE RED BED AND AND AND AND AND AND AND AND AND AN	560	782	Dakota Sand
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1173	1000	1141	Red Bed & Shalo
1685 1930 Shale 1930 2090 Lime & Shale 2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3324 3325 Lime 3325 3400 Lime 3485 Lime 3485 3535 Lime 3535 Lime	1141	1173	Anhydrite
1930 2090 Lime & Shale 2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3485 Lime 3485 3535 Lime 3535 3550 Lime	1173	1685	Shale
2090 2190 Lime & Shale 2190 2260 Lime 2260 2335 Lime & Shale 2935 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3485 Lime 3485 3535 Lime	1685	1930	Shale
2190 2260 Lime 2260 2335 Lime & Shale 2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	1930	2090	Lime & Shale
2260 2335 Lime & Shale 2935 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	2090	2190	Line & Shale
2335 2547 Shale & Lime 2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	2190	2260	Lime
2547 2870 Lime & Shale 2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	2260	2335	Line & Shale
2870 3110 Lime & Shale 3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	2335	2547	Shale & Lime
3110 3214 Lime 3214 3325 Lime 3325 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	2547	2870	Lime & Shale
3214 3325 Lime 3225 3400 Lime 3400 3485 Lime 3485 3535 Lime 3535 3550 Lime	2870	3110	Lime & Shale
3325 3400 Limo DEC 4 1975 3400 3485 Lime DEC 4 1975 3485 3535 Lime	3110	3214	Line
3400 3485 Lime 12.0 4 1975 3485 3535 Lime 3535 3550 Lime 01475 1375	3214	3325	Line
3485 3536 Lime CLANNIC CONTROL	3325	3400	Line part 4 co75
3535 3550 Limo CINERAL DESCRIPTION OF THE PROPERTY OF THE PROP	3400	3485	Lime 0:04 1970
35 35 3550 Lime CONTENT AND	3485	3535	Line
3550 3588 Lime \(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\	3535	3550	Line Company Company
	3550	3588	Line Hadana, Lamas
3588 Total Depth D & A	3588		Total Depth D & A

We certify that the above and foregoing to be true and correct copy of the drillers log on the #1 Legelter, located in Rush County, Kansas as revealed by the records of Bergman Drilling, Inc.

Harold Bergman

Subscribed and sworn to before me this 3rd day of December, 1975.

Alma A. Neises - notary public

My commission expires May 31, 1978