

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-101-21,469-0000

County LANE

NE NW SE 36 16 30 East
Sec Twp Rge X West

Operator: License # 4661
Name GALLOWAY PETROLEUM EXPLORATION INC.
Address 360 BROADWAY PLAZA BLDG.
City/State/Zip WICHITA, KS 67202

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name JOHN SNIDER Well # 1-36

Field Name WILDCAT

Producing Formation

Elevation: Ground 2838 2843 KB

Purchaser

Operator Contact Person CASEY GALLOWAY
Phone 316-267-7355

Contractor: License # 5783
Name GALLOWAY DRILLING CO., INC.

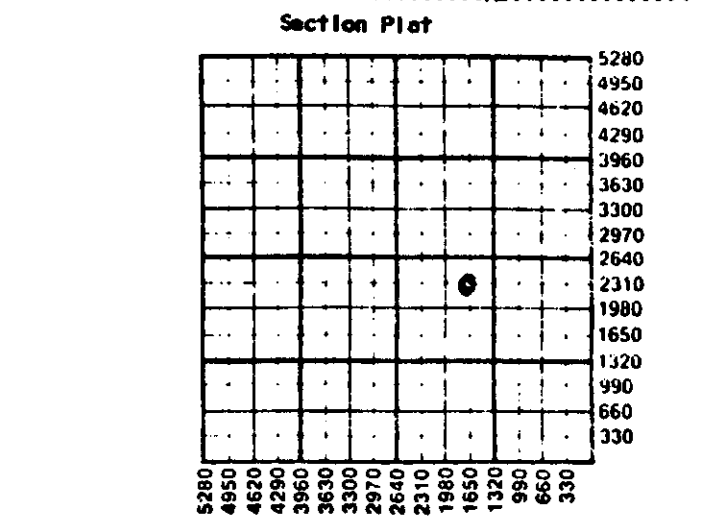
Wellsite Geologist CASEY GALLOWAY
Phone 316-267-7355

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
05-26-88 06-04-88 06-04-88
Spud Date Date Reached TD Completion Date
4590' PBDT

Amount of Surface Pipe Set and Cemented at 367 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # PIT II DCA



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T-88-276
Division of Water Resources Permit #
X Groundwater 2970 Ft North from Southeast Corner
2310 Ft West from Southeast Corner of
(Well) Sec 36 Twp 16 Rge 30 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp East West
Other (explain)
Purchased from R.W.D. #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of the well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title PRESIDENT/COE Date 7/29/88

Subscribed and sworn to before me this 28th day of July 1988
Notary Public Tracy R. Landin
Date Commission Expires March 31, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
7-29-88
Form ACO-1 (5-86)

Sec 36 Twp 16 Rge 30 W

Operator Name **GALLOWAY PETROLEUM EXPLOR, INC.** Lease Name **JOHN SNIDER** Well # **1-36**

Sec. **36** Twp. **16S** Rge. **30** East West County **LANE**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

- #1 4100-4174; 8' OIL CUT MUD; FP 20-20; SIP 72/52
- #2 4340-4414; 3' SLIGHTLY OIL CUT MUD; FP 36-36
SIP 45/39
- #3 4410-4440; 1' MUD; FP 20-20; SIP 31/26
- #4 4436-4470; 1' MUD; FP 20-20; SIP 31/20
- #5 4468-4492; 1' MUD; FP 31-31; SIP 46/41
- #6 4490-4523; 5' MUD; FP 41-41; SIP 52/52

Name	Top	Bottom
ANHYDRITE	2232	
HEEBNER	3908	
LANSING	3944	
B/KC	4281	
MARMATON	4311	
PAWNEE	4393	
FT. SCOTT	4447	
MISSISSIPPI	4537	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	367'	60/40POZ	190	2%GEL, 3%CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled