

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company  
P.O. Box 2256

Operator Contact Person Jim Thatcher  
Phone (316) 265-3351

Contractor: License # Red Tiger  
Name 5302

Wellsite Geologist Casey Galloway  
Phone (316) 267-6248

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator Gear Petroleum Co., Inc.  
Well Name Jennison 1-36  
Comp. Date 6/26/85 Old Total Depth 4617

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/28/85 6/10/85 6/26/85  
Spud Date Date Reached TD Completion Date  
4617 4550  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 343 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1218 feet  
If alternate 2 completion, cement circulated from 1218 feet depth to Surface/275 SX cmt  
Cement Company Name  
Invoice #

API NO. 15-101-21174-0000  
County Lane  
SW SW NE Sec. 36 Twp. 16 Rge. 30 East  
..... West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

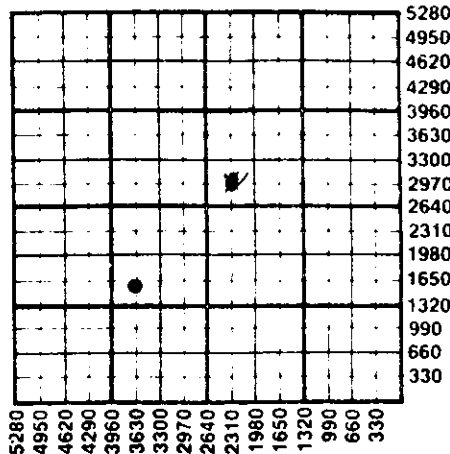
Lease Name Jennison Well # 1-36

Field Name Shay NW

Producing Formation Pawnee

Elevation: Ground 2841 KB 2846

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Drilling & Production Manager Date 5/11/87

Subscribed and sworn to before me this 11th day of May 1987  
Notary Public [Signature]

Date Commission Expires 8/1/89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC SWD/Rep NGPA  
 KGS Plug Other  
RECEIVED (Specify)  
STATE CORPORATION COMMISSION  
JUN 3 1987

Sec. 36 Twp. 16 Rge. 30

Operator Name ..... Gear Petroleum Co., Inc. .... Lease Name..... Jennison ..... Well #... 1-36.

Sec..... 36 ..... Twp..... 16S ..... Rge..... 30 .....  East  West County..... Lane .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1, 3936-60, 30/30/30/30, Rec. 15' Mud, FP 21/21-32/32 SIP 1055/991	Heebner	3900	
	LKC	3938	4274
DST #2, 4102-74, 30/30/30/30, Rec. 1' Oil, 5' Mud, FP 32/32-32/32, SIP 108/117	Pawnee	4388	
	Ft. Scott	4442	
DST #3, 4230-4320, 30/60/45/90, Rec. 490' SW, FP 54/129 172/270, SIP 1098/1055	Cherokee	4468	
	Mississippi	4538	
DST #4, 4340-4414, 30/50/60/96, Rec. 1520' Oil, 37° API, FP 183/400-465/562, SIP 1162/1161	TD	4617	
DST #5, 4408-4430, 30/60/45/90, Rec. 2614' Oil, 42° API, FP 140/480-572/840, SIP 1162/1141			
DST #6, 4436-64, 30/60/45/90, Rec. 2547' Oil, 39° API, 172/840-615/883, SIP 1077/1023			
DST #7, 4468-90, 30/60/45/90, Rec. 2050' Oil, 39° API, 129/387-486/701, 1184/1181			
DST #8, 4502-4520, 30/60/45/90, Rec. 1864' Oil, 39° API, FP 140/378-465/626, 1098/1088			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	343	60/40 Paz	190	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4615	Common	104	10% Salt
		Stage Collar		1218	Lite	275	
Cast iron bridge plug set at 4445'							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
3	4424-34			2500 Gal 28% Acid			4424-34
TUBING RECORD							
Size	Set At	Packer at	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
2	4440'	--					
Date of First Production		Producing Method					
3/13/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	120	TSTM	19	--	40		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4424-34 .....  
 Used on Lease  Dually Completed .....  
 Commingled