

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,846-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD Wildcat WALNUT FORK SE

** CONTACT PERSON James Alan Townsend PROD. FORMATION Cherokee

PHONE 303/830-6601

PURCHASER Koch Oil Company LEASE Niedens

ADDRESS P.O. Box 2256 WELL NO. 2-19

Wichita, Kansas 67201 WELL LOCATION NW NW SW

DRILLING ALDEBARAN DRILLING COMPANY 330 Ft. from west Line and

CONTRACTOR P.O. Box 18611 2310 Ft. from south Line of

ADDRESS Wichita, Kansas 67207 the SW (Qtr.) SEC 19 TWP 17S RGE 28 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

		19	
X			

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4640' PBD 4587'

SPUD DATE 2/27/84 DATE COMPLETED 4/5/84

ELEV: GR 2773' DF KB 2781'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Alan Townsend
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of April, 1984.

Martha Seidel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

Martha Seidel
1900 Grant St., Ste. 300
Denver, Colorado 80203

** The person who can be reached by phone for any questions concerning this information.

STATE RECEIVED
CORPORATION COMMISSION
4-16-84
APR 16 1984
CONSERVATION DIVISION
Wichita, Kan.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K.R.M. PETROLEUM CORP. LEASE Niedens SEC. 19 TWP. 17S RGE. 28W

WELL NO. 2-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4465'-4507' IHP=2203, 35" IFP=93-689, 60" ISIP=1192, 30" FFP=721-978, 60" FSIP=1162, FHP=2203 Rec. 244' WM, 1860' water.			Anhydrite	2156 (+ 625)
			Stotler Lm	3539 (- 758)
			Heebner	3934 (-1153)
			Toronto	3952 (-1171)
			LKC	3976 (-1195)
			BKC	4310 (-1529)
			Marmaton	4346 (-1565)
			Pawnee	4424 (-1643)
			L. Pawnee	4452 (-1671)
			Ft. Scott	4476 (-1695)
			Cherokee	4501 (-1720)
			Mississippi	4576 (-1795)
			Miss. Dolo.	4604 (-1823)
			RTD.	4640
DST #2: 4527'-4580' IHP=2211, 30" IFP=105-441, 60" ISIP=1219, 25" FFP=513-668, 63" FSIP=1206, FHP=2211 Rec. 3180' gas above fluid, 1800' FGO				
DST #3: 4508'-4520' IHP=2200, 30" IFP=36-56, 60" ISIP=1224, 30" FFP=91-106, 63" FSIP=1219, FHP=2181 Rec. 420' gas above fluid, 90' OCM 120' GOMW.				
Ran Dresser Atlas Laterlog and Compensated Densilog Neutron Gamma Ray Logs.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	336'	Pozmix	225	2% gel & 3% CC
production	7-7/8"	5 1/2"	14#	4628'	Cl. "A" salt flush	175 20	10% salt, .75% CFR, 5# gil.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	bullets	4546'-4550'
TUBING RECORD			"	"	4540'-4544'
Size	Setting depth	Packer set at	"	"	4550'-4558'
2-3/8"	4544'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals. 15% double strength FE acid	4546'-50', 4540'-44'
Acidized w/500 gals. 15% double strength FE acid	4550'-58'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/30/84	Pumping	46°
Estimated Production -I.P.	Oil	Gas
55 bbls.	TSTM	MCF
Disposition of gas (vented, used on lease or sold)		Water
used on lease		0 % 0 bbls.
Perforations		4550'-58'