

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,856-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD -

\*\* CONTACT PERSON Dwayne G. Krugman PROD. FORMATION -

PHONE 303/830-6601 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Niedens

ADDRESS \_\_\_\_\_ WELL NO. 1-19

WELL LOCATION NE NW NW

DRILLING Aldebaran Drilling Company 330 Ft. from north Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from west Line of

ADDRESS P.O. Box 18611 the NW (Qtr.) SEC 19 TWP 17S RGE 28 (E)

Wichita, Kansas 67207 (W)

PLUGGING Halliburton

CONTRACTOR \_\_\_\_\_

ADDRESS Pratt, Kansas

TOTAL DEPTH 4625' PBSD -

SPUD DATE 9/21/83 DATE COMPLETED 10/1/83

ELEV: GR 2758' DF \_\_\_\_\_ KB 2767'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 337 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne Krugman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

Martha Seidel  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8 8 84  
Martha Seidel  
1900 Grant Street, Suite 300  
Denver, Colorado 80203

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS  
OCT 26 1983  
10-26-83  
WICHITA, KANSAS

Side TWO

OPERATOR KRM PETROLEUM CORPORATION LEASE NAME Niedens SEC 19 TWP 17S RGE 28 (W)

WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: IHP=2256 15" IFP=416-685 30" ISIP=1077 30" FFP=291-302 60" FSIP=1002 FHP=2151 Rec. 436' mud.</p> <p>Ran Schlumberger Dual Induction/SFL W/GR Log, Moved Oil/Lithology Cyberlook Microlog W/GR, Electromagnetic Propagation Log W/GR, Compensated Neutron/Lithodensity W/GR Logs.</p> <p>If additional space is needed use Page 2</p>			Anhydrite	2146 (+621)
			Stotler Ls	3526 (-759)
			Heebner	3932 (-1155)
			Toronto	3940 (-1173)
			LKC	3960 (-1193)
			Stark	4206 (-1439)
			Hush	4242 (-1473)
			BKC	4294 (-1527)
			Marmaton	4310 (-1543)
			Upper Pawnee	4408 (-1641)
			Lower Pawnee	4433 (-1667)
			Ft. Scott	4960 (-1693)
			Cherokee	4984 (-1717)
			Mississippi	4550 (-1783)
			Miss. Dolo.	4584 (-1817)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	337'	Cl. "A"	210	3% CC & 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production Well P & A 10/1/83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio CFPs
Disposition of gas (vented, used on lease or sold)		Perforations