

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name Palomino Petroleum
address P. O. Box 18610
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Bob Watchous
Phone (316) 683-8152

Contractor: license # 5476
name D. N. B. Drilling, Inc.

Wellsite Geologist Ann Watchous
Phone (316) 683-8152

PURCHASER Inland Purchasing & Transportation

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-1-85 7-8-85 8-7-85
Spud Date Date Reached TD Completion Date

4630 4600 4370
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 243 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 2200 feet depth to surface w/ 500 SX cmt

API NO. 15 - 101-21,184 - 0000

County Lane

SE NW SW Sec 21 Twp 17 Rge 28
(location)

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

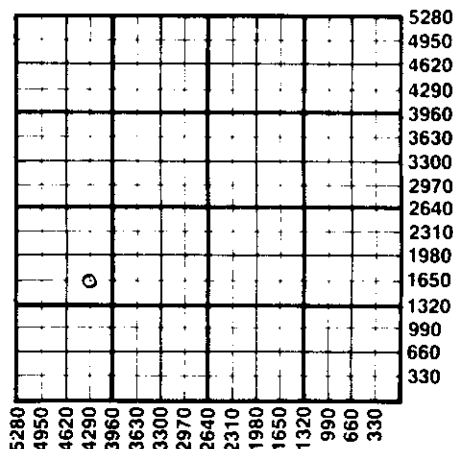
Lease Name Pelton Well# 1

Field Name Wildcat Cartmill, NW

Producing Formation L-KC & Marmaton

Elevation: Ground 2744 KB 2749

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 10-8-85

Subscribed and sworn to before me this 8th day of October 19 85

Notary Public Kathryn L. Frerking
Date Commission Expires Aug 21, 1989

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 RECEIVED
STATE CORPORATION COMMISSION

OCT 9 1985
10-9-85
CONSERVATION DIVISION

Sec. 21 Twp. 17 Rge. 28 W

Operator Name Palomino Petroleum Lease Name Pelton Well# 1 SEC 21 TWP 17 RGE 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0-2135	
Anhydrite	2135-2164	
Shale	2164-2990	
Shale & Lime	2990-3670	
Lime	3670-4630	RTD

PALOMINO PETROLEUM P.O. BOX 18610 WICHITA, KS. 67218
 CONTR DNB DRILLING CITY LANE FIELD WC (1/4 W OF CARTMILL NO. OVER 1/2 MI FROM PROD)
 ELEV 2749 KB SPD 7/1/85 CARD ISSUED 10/3/85 P P 15 BO & 35 BWPD
 LKC 4047-4279 OA MARM 4324

LOG	Tops	Depth/Datum	API 15-101-21,184
ANH		2132+ 617	8 5/8 " 243 / 200SX, 4 1/2 " 4629 / 750SX
HEEB		3924-1175	DST (1) 4110-4210 (LKC) / 30-30-30-30, REC 40' OCM (30% OIL), SIP 925-871#, FP 114-114 / 114-114#
LANS		3961-1212	DST (2) 4214-4340 (LKC) / 30-30-30-30, 600' GIP, REC 160' GSY OCM (10% OIL), 60' VHOCM (30% OIL), 180' MDY GSY OIL (70% OIL), 120' CL GSY OIL, SIP 968-860#, FP 148-227 / 271-316#
STARK		4218-1469	
FT SC		4469-1720	
MISS		4554-1805	
MISS DOL		4591-1842	
PBTD		4370-1621	
RTD		4630-1881	
LTD		4631-1882	

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CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	243	50-40 Pozmix	200	2% gel, 3% cc
Production	7 7/8	4 1/2	10 1/2	4629	50-40 Pozmix	250	2% gel, 10% salt 20 bbls salt flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
8	4593-95 (8) 4139-41	250 gal. 15% INS	See Perfs
8	4419-21 (8) 4047-49	1000 gal. 20% N.E	✓
8	4324-26	1500 gal. 20% N.E	✓
8	4277-79	500 gal. 15% N.E	✓
12	4196-99	500 gal. 15% N.E	✓

TUBING RECORD size 2 3/8" OD set at 4366 packer at Liner Run Yes No

Date of First Production 8-7-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	15		35		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) Dually Completed.
 used on lease Commingled

4047-4326 OA.