

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6827  
name Robert L. Shaw  
address 2770 Bermuda Circle  
City/State/Zip Colorado Springs, CO 80917

Operator Contact Person Robert L. Shaw  
Phone (303) 574-7780

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist N/A  
Phone

PURCHASER Koch Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Gear Petroleum Co., Inc.  
Well Name Sharp #2-34  
Comp. Date 12/19/84 Old Total Depth 4600'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11/7/85 11/8/85 11/11/85  
Spud Date Date Reached TD Completion Date

4600' 4596'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 2266 feet

If alternate 2 completion, cement circulated  
from 2266 feet depth to surface w/ 260 SX cmt

Cement Company Name: Halliburton  
Invoice No.: 100150

API NO. 15-101-21,103-0001  
County Lane  
200' East of  
E/2 SE/4 Sec 34 Twp 16S Rge 30

1320 Ft North from Southeast Corner of Section  
460 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

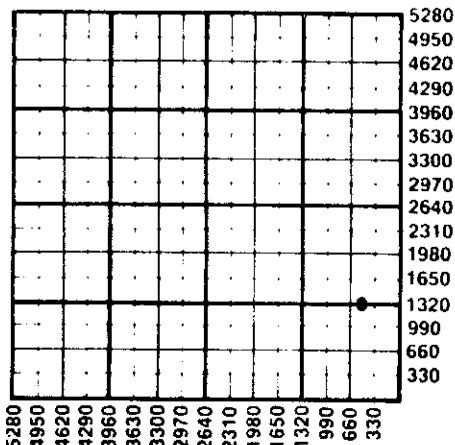
Lease Name Sharp Well# 1 (OWWO)

Field Name Wildcat Healy, SW

Producing Formation Lansing/Kansas City

Elevation: Ground 2855 KB 2860

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Shaw  
Title Operator  
Date Dec 11, 1985

Subscribed and sworn to before me this 11th day of December 19 85  
Notary Public Carol Havens  
Date Commission Expires 8/30/86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
JAN 21 1986  
MAR 10 1986  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)  
CONSERVATION DIVISION  
Wichita, Kansas



Operator Name Robert L. Shaw Lease Name Sharp Well# 1 SEC 34 TWP. 16S RGE. 30 East West  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name: \_\_\_\_\_ Top Bottom

This information is taken from the report on the original well.

Anhydrite	2230 (+ 630)
Topeka	3622 (- 762)
Heebner	3900 (-1040)
Lansing	3933 (-1073)
B/KC	4282 (-1422)
Marmaton	4310 (-1450)
Ft. Scott	4454 (-1594)
Cherokee	4480 (-1620)
Mississippi	4563 (-1703)

\* Surface casing information is taken from the report on the original well

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
* Surface	12-1/4"	8-5/8"	previously set	344'		190	
Production	7-7/8"	5-1/2"	15.5#	4596'	POZ	180	EA2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4312'-4316'			350 gal. 15% MCA.			
2	4154'-4159'			250 gal. 15% MCA. & 1500 gal. 20% SGA.			
2	3971'-3973'			250 gal. 15% MCA. & 1000 gal. 20% SGA.			
TUBING RECORD size 2-7/8" set at 4275' packer at					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
11/20/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	90 Bbls	MCF	-0- Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

4154'-4159'

3971'-3973'

