

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

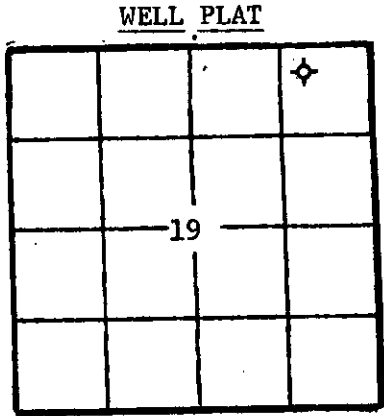
LICENSE # 5151 EXPIRATION DATE June 30, 1984
OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,948-0000
ADDRESS 300 Sutton Place COUNTY Lane
Wichita, Kansas 67202 FIELD Terwilliger SE

** CONTACT PERSON Jim Thatcher PROD. FORMATION NA
PHONE 316 265 3351

PURCHASER NA LEASE Fuller
ADDRESS _____ WELL NO. 4-19
WELL LOCATION NW NW NE

DRILLING Warrior Drilling Company 330 Ft. from North Line and
CONTRACTOR 905 Century Plaza 990 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 19 TWP 17 RGE 28 (W)

PLUGGING Warrior Drilling Company
CONTRACTOR _____
ADDRESS 905 Century Plaza
Wichita, Kansas 67202



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4600' PBTD _____
SPUD DATE 3/6/84 DATE COMPLETED 3/17/84
ELEV: GR 2776' DF NA KB 2783'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 339 DV Tool Used? No

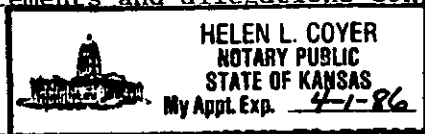
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan A. Bowles, Exploration Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Dan Bowles
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of March, 19 84.

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION MAR 29 1984 CONSERVATION DIVISION
Helen L. Coyer (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Gear Petroleum Co, Inc LEASE NAME Fuller

SEC. 19 TWP. 17S RGE. 28 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 4-19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|---------------|-------|
| Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey. | | | SAMPLE TOPS | |
| | | | Anhydrite | 2158 |
| | | | B/Anhydrite | 2191 |
| | | | Heebner Sh | 3933 |
| | | | Lansing/KC | 3969 |
| | | | Stark Sh | 4224 |
| | | | Base/KC | 4288 |
| | | | Marmaton | 4327 |
| | | | Mississippian | 4557 |
| | | | RTD | 4600 |
| | | | (No log run). | |
| DST #1, Times 30-60-45-90. Rec 20' mud w/sp oil. Flow P 43/43-43/43, SIP 959/443 | 4127 | 4164 | | |
| DST #2, Times 30-60-45-90. Rec 30' mud w/sp oil. Flow P 54/54-54/54, SIP 1077/1066 | 4254 | 4273 | | |
| DST #3, Times 30-60-45-90. Rec 25' HOGCM, 5' oil, Flow P 32/32-54/54, SIP 454/432. | 4272 | 4293 | | |
| DST #4, Times 30-60-45-90. Rec 704' GIP 122' CGO, 184' GM oil. Flow P 50/71-101-121; SIP 284/284 | 4314 | 4337 | | |
| DST #5, Times 30-60-45-90. Rec. 100' thin mud. Flow p 60/60-101/101, SIP 315/213 | 4383 | 4442 | | |
| DST #6, Times 30-60-45-90. Rec 55' OCM, 10% oil, 90' SOCM. Flow p 60/71-111/121, SIP 976/547 | 4466 | 4526 | | |
| DST #7, Times 30-45-30-30. Rec 20' mud SS0. Flow p 40/40-40/40; SIP 142/71 | 4518 | 4548 | | |

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | | 8 5/8 | 24 | 339 | Common | 200 | 2% Gel, 3% CaCl |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|--------------------------|
| | | |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |