

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,587-0000

County Lane

SW SW SW Sec. 21 Twp. 17S Rge. 28 East West

330 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

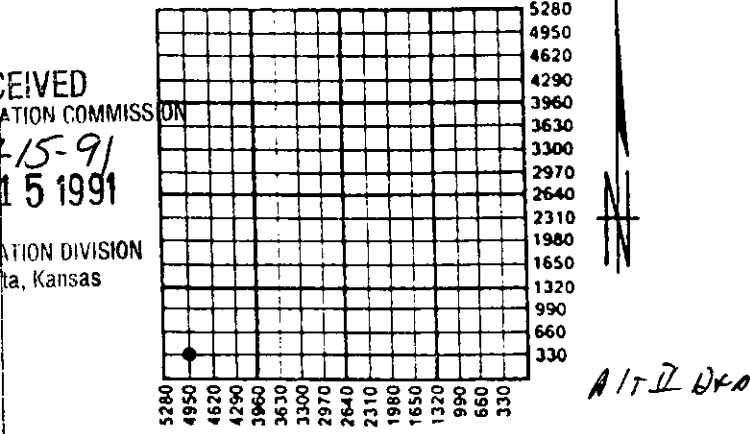
Lease Name Lena Pelton Estate Well # 1

Field Name Wildcat

Producing Formation --

Elevation: Ground 2750 KB 2757

Total Depth 4625 PBTD



Amount of Surface Pipe Set and Cemented at 204 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 30581

Name: AGAPEX Limited

Address 4420 West 32nd Avenue

City/State/Zip Denver, CO 80212

Purchaser: _____

Operator Contact Person: Forrest Woodside

Phone (303) 477-7774

Contractor: Name: Blue Goose Drilling Co., Inc.

License: 5104

Wellsite Geologist: Curtis Covey

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. Wichita, Kansas

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6/2/91 6/8/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 7-5-91

Subscribed and sworn to before me this 5th day of July, 1991.

Notary Public [Signature]

Date Commission Expires 49390. 29 1991, Denver, CO
80212
3-6-95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name AGAPEX Limited Lease Name Lena Pelton Estate Well # 1
 Sec. 21 Twp. 17S Rge. 28 East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2146</td> <td>(+611)</td> </tr> <tr> <td>Heebner</td> <td>3940</td> <td>(-1183)</td> </tr> <tr> <td>Lansing</td> <td>3979</td> <td>(-1222)</td> </tr> <tr> <td>Port Scott</td> <td>4482</td> <td>(-1725)</td> </tr> <tr> <td>Mississippian</td> <td>4574</td> <td>(-1817)</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2146	(+611)	Heebner	3940	(-1183)	Lansing	3979	(-1222)	Port Scott	4482	(-1725)	Mississippian	4574	(-1817)
Name	Top	Bottom																	
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Heebner	3940	(-1183)																	
Lansing	3979	(-1222)																	
Port Scott	4482	(-1725)																	
Mississippian	4574	(-1817)																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	204'	60/40 Poz	135	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer At			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Blue Goose Drilling Inc.
Box 1413
Great Bend, Kansas 67530

INVOICE NO. 59618
PURCHASE ORDER NO. _____
LEASE NAME Pelton Estate #1
DATE June 2, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.25	\$ 425.25	
Pozmix 54 sks @\$2.25	121.50	
Chloride 4 sks @\$21.00	<u>84.00</u>	\$ 630.75
Handling 135 sks @\$1.00	135.00	
Mileage (35)@\$0.04c per sk per mi	189.00	
Surface	380.00	
Mi @\$2.00 pmp. trk.	70.00	
1 plug	<u>42.00</u>	<u>816.00</u>

If account ~~current~~ 10% discount will be allowed ONLY if paid within 30 days from date of invoice.

Total \$ 1,446.75

Cement circ.

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1991

THANK YOU

CONSERVATION DIVISION
Wichita, Kansas
All Prices Are Net. Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

DEPTH of Job	Mileage	35	189.00
Reference:	Pump Truck Charge	380.00	
35	Pump Truck Mileage	70.00	
1	3 3/8 Wooden Plug	42.00	
	Total	492.00	954.75
Remarks:	Cement Did Circulate.		
	Added Cementing Co. Inc.		
	Buy Tom Nielsen Thanks		
			Total \$ 1446.75
			Disc - 217.02
			\$ 1229.73

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NO 1351

ORIGINAL

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-2-91	21	17	28	5:00 P.M.	8:00 P.M.	8:30 P.M.	9:00 P.M.
Lease	Well No.	Location		County	State		
Yellow Estate	#1	96 + N.M. 89, 4N, 1W, 1N		Lawe	KS		

Contractor	Blue Goose
Type Job	Surface
Hole Size	12 1/4"
Csg.	8 3/8"
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	
Perf.	

EQUIPMENT

#	No.	Cementor	Helper
46		Jim	Jack W.
#	No.	Cementor	Helper
69		Bill	
Bulktrk		Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumtrk Charge	
	Pumtrk Mileage	
1	8 3/8 Wooden Plug	
	Sub Total	
	Tax	
	Total	

Remarks: Cement Did Circulate.

Allied Cementing Co. Inc.
 Pay Tim Johnson + Thanks

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To AGAPEX Limited
 Street

City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X

CEMENT

Amount Ordered 135 SKS 60/40 3% CC, 2% Gel,

Consisting of
Common
Poz. Mix
Gel.
Chloride
Quikset

Sales Tax

Handling
 Mileage

Sub Total
 Total

Floating Equipment

RECEIVED
 STATE CONSERVATION COMMISSION

JUN 15 1991

CONSERVATION DIVISION
 Wichita Kansas

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

OK

TO: Blue Goose Drilling Inc.
Box 1413
Great Bend, Kansas 67530

INVOICE NO. 59646
PURCHASE ORDER NO. _____
LEASE NAME Lena Pelton #1
DATE June 8, 1991

RECEIVED
STATE CORPORATION COMMISSION

SERVICE AND MATERIALS AS FOLLOWS:

JUL 15 1991

Common 162 sks @\$5.25	850.50	
Pozmix 108 sks @\$2.25	243.00	
Gel 16 sks @\$6.75	108.00	\$ 1,201.50
Handling 270 sks @\$1.00	270.00	
Mileage (35) @\$0.04c per sk per mi	378.00	
Plugging	475.00	
Mi @\$2.00 pmp. trk.	70.00	
1 plug	20.00	1,213.00
	Total	\$ 2,414.50

CONSERVATION DIVISION
Wichita, Kansas

- 50 sks. @2175'
- 80 sks. @1300'
- 50 sks. @ 700'
- 50 sks. @ 220'
- 10 sks. @ 40'
- 15 sks. in R. H.
- 15 sks. in W. W.

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

DEPTH of Job		Mileage	
Reference:	Pump tik charge	35	378.00
35	Mileage		
1	8 5/8 dry hole plug		
	Total		1849.50
Remarks:	1 st 50 AX - 2175'	Floating Equipment	
	2 nd 80 AX - 1300'	Total \$ 2414.50	
	3 rd 50 AX - 700'	Disc - 362.18	
	4 th 50 AX - 220'	\$ 2052.32	
	10 AX - 40' & solid bridge	PAID	
	15 AX in water well	CHECK NO. _____	
	15 AX in water well	AMOUNT _____	
		DATE _____	

Thank you.

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NR 1461

ORIGINAL

Date <i>6-8-91</i>	Sec. <i>21</i>	fwp. <i>17</i>	Range <i>28</i>	Called Out <i>11:30 AM</i>	On Location <i>12:00 NOON</i>	Job Start <i>5:30 PM</i>	Finish <i>8:45 PM</i>
Lease <i>Lena Pelton</i>	Well No. <i>1</i>	Location <i>Hwy 96 EMM 89, 4N 2E 1N</i>			County <i>Lane</i>	State	

Contractor <i>Blue Goose</i>	
Type Job <i>Rotary Plug</i>	
Hole Size <i>7 7/8</i>	T.D. <i>4625'</i>
Cag.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2 XH</i>	Depth <i>2175'</i>
Tool	Depth
Cement Left in Cag.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner <i>Agapex Limited</i>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <i>Blue Goose</i>
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>[Signature]</i>

CEMENT

Amount Ordered <i>2700x 60/40 per 6% gel</i>
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Sales Tax
Handling
Mileage
Sub Total
Total

EQUIPMENT

<i>Ness City</i>		RECEIVED	
No.	Cementer	STATE CORPORATION COMMISSION	
Pumptrk # <i>46</i>	Helper		
No.	Cementer	<i>JUL 15 1991</i>	
Pumptrk	Helper <i>Bob</i>	CONSERVATION DIVISION	
	Driver <i>Bill</i>	Wichita, Kansas	
Bulktrk # <i>69</i>			
Bulktrk	Driver		

DEPTH of Job

Reference:	<i>Pump trk charge</i>	
	<i>Mileage</i>	
	<i>1 8 7/8 dry hole plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks:

- 1st 500x - 2175'*
- 2nd 800x - 1300'*
- 3rd 500x - 700'*
- 4th 500x - 220'*
- 100x - 40' + solid bridge*
- 150x in rathole*
- 150x in water well.*

By Allied Cementing Co. Inc.

Thank you!