

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,890-0000

ADDRESS 300 Sutton Place COUNTY Lane
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION Dry
PHONE 316 265 3351

PURCHASER NA LEASE Sharp

ADDRESS _____ WELL NO. 1-34

DRILLING Warrior Drilling Co., Inc. WELL LOCATION NE NE NE
CONTRACTOR 905 Century Plaza 330 Ft. from North Line and
ADDRESS Wichita, Kansas 67202 330 Ft. from East Line of
the NE (Qtr.) SEC 34 TWP 16 RGE 30 (W).

PLUGGING Kelso Casinq Plugging Service WELL PLAT (Office Use Only)
CONTRACTOR Box 347
ADDRESS Chase, Kansas 67524 KCC
 KGS SWD/REP
 PLG. NGPA

TOTAL DEPTH 4620' PBTD ---

SPUD DATE 12/10/83 DATE COMPLETED 12/21/83

ELEV: GR 2853 DF --- KB 2860

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 333 DV Tool Used? No

		34	

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

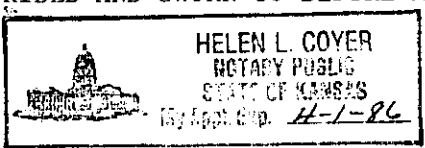
A F F I D A V I T

Jim Thatcher, Drilling & Production Manager being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 19 84.



Helen L. Coyer
(NOTARY PUBLIC)
Helen L. Coyer

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED
STATE CORPORATION COMMISSION
FEB 06 1984
2-6-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-34

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey.			Anhydrite	2232
			Topeka	3628
			Heebner	3904
DST #1, Times 30/30/30/30, 15' Mud, Flow Press 20/20-20/30, SIP 1055/1015	3900	3940	LKC	3938
DST #2, Times 30/60/45/90, 220' W, Flow Press 40/70-80/120, SIP 1114/1114	3934	3965	Pleasanton	4287
DST #3, Times 30/45/45/90, 90' oil, 60' MCO, 60' MWC0, 30' OCMW, Flow P 50/70-80/120, SIP 1035/1035	3964	3988	Marmaton	4312
DST #4, Times 30/60/45/90, 50' oil 70' OMC0, 50' OMCW, Flow P 30/40-50/70, SIP 1084/1084	4010	4038	Pawnee	4403
DST #5, Times 30/30/30/30, 15' OCM Flow P 40/40-4/60, SIP 1035/1015	4144	4180	Ft Scott	4458
DST #6, Times 30/45/45/60, 1350' WCM, Flow P 30/50-70/110, SIP 1065/1025	4243	4290	Cherokee	4538
DST #7, Times 30/30/30/30, 15' M, Flow P 20/20-20/30, SIP 80/100	4301	4426	Mississippi	4564
DST #8, Times 30/30/30/30, 5' M, Flow P 30/30-30/30 SIP 63/57	4422	4486		
DST #9, Times 30/30/30/30, 10' M, Flow P 20/30-30/30, SIP 519/519	4482	4540		

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23	333	Common	225	2% gel, 3% cc
Test	7 7/8	4 1/2	11 1/2	4387	Common	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4025-27 & 4032-35
TUBING RECORD			3	Jet	3972-74
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal 28%	4025-27 4032-35
1000 Gal 28%	3972-74

Perforations test 25 BWPH with trace oil

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio		
	bbls.	bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		