

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
City/State/Zip Wichita, KS 62702

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Co.

Wellsite Geologist Casey Galloway
Phone 316-267-6248

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-06-84 12-18-84 12-19-84
Spud Date Date Reached TD Completion Date

4600' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 344' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21,103-0000

County Lane

200' E of E/2, Sec. 34, Twp. 16, Rge. 30, X (location)

1320 Ft North from Southeast Corner of Sec
460 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

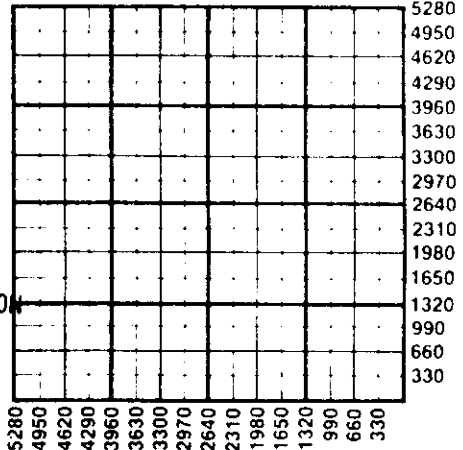
Lease Name Sharp Well# 2-3

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2855' KB 2860'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-10-85
JAN 10 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: N/A

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 1-8-85

Subscribed and sworn to before me this 8th day of January 19 85

Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-85 Mercedith K. Crisp



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Sharp Well# 2-34 SEC 34 TWP. 16 RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2230	+630
Heebner	3900	-1040
Lansing	3933	-1073
Stark	4200	-1340
Ft. Scott	4454	-1594
Cherokee	4480	-1620
Miss	4563	-1703
LTD	4601	

DST #1 3924-3950'. (A Zone) 30-30-30-30. Rec. 20' mud. IFP 20-20, FFP 26-26; ISIP 1010, FSIP 958.

DST #2 3948-3974'. (B Zone) 30-30-30-30. WB through out. Rec. 35' GIP; 25' O&GCM, (6% gas, 18% oil, 76% mud). IFP 20-20, FFP 31-31; ISIP 822, FSIP 770.

DST #3 4004-4020'. (E Zone) 30-30-30-30. Rec. 65' MW SO top tool. IFP 10-20, FFP 41-41; ISIP 989, FSIP 979.

DST #4 4100-4170'. (H I Zone) 30-60-45-90. Strong blow 25". Rec. 530' GIP; 10' CGO; 360' MGO, (18% mud, 22% gas, 60% oil); 120' MCGO, (34% mud, 28% gas, 38% oil). TF 490'. IFP 52-104, FFP 145-218; ISIP 1135, FSIP 1125.

DST #5 4168-4200'. (J Zone) 30-60-45-90. WB - fair 7". Rec. 390' MW SSO. IFP 62-93, FFP 135-197; ISIP 1073, FSIP 1052.

DST #6 4200-4242'. 30-60-45-90. Strong 3" blow. Rec. 10' GIP; 15' CGO; 215' OCWM; 900' OCW, (10% oil, 90% wtr); 480' SOCW, (6% oil, 94% wtr); 180' VSOCW, (2% oil, 98% wtr). TF 1790'. IFP 104-552, FFP 635-843, ISIP 1083, FSIP 1073.

DST #7 4239-4350'. (Lsg) 30-30-30-30. Rec. 30' VSOCM. IFP 20-20, FFP 20-20; ISIP 989, FSIP 979.

DST #8 4301-4320'. (Uppr Marm) 30-30-30-30. Rec. 65' SOCM. IFP 31-31, FFP 41-41; ISIP 989, FSIP 927.

DST #9 4500-4538'. (J Zone) 30-30-30-30. Rec. 5' mud. IFP 20-20, FFP 20-20; ISIP 802, FSIP 697.

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	344'	60-40 pozmix	190	2% Ge1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			
METHOD OF COMPLETION				PRODUCTION INTERVAL			
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease				<input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)			
				<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled			