

plugged 10-18-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Plugged ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OWMQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-8-87 10-18-87 10-18-87
Spud Date Date Reached TD Completion Date
4561'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 335 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21407-0000
County Lane
SE NW Sec 34 Twp 16 Rge 30 East
3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

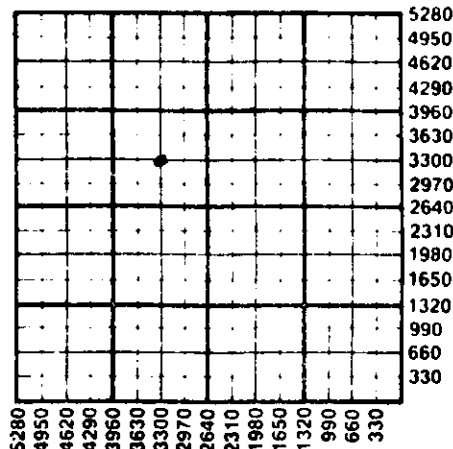
Lease Name Wilson Well # 1

Field Name

Producing Formation

Elevation: Ground KB 2860'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # applied for...
T87-452

☒ Groundwater 3300 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 34 Twp 16 Rge 30 East X West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 10-29-87

Subscribed and sworn to before me this 29 day of October 1987
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

RECEIVED
OCT 26 1987
10-26-87
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec 34 Twp 16 Rge 30

Operator Name Davis Petroleum, Inc. Lease Name..... Wilson Well #..... 1

Sec. 34 Twp. 16 Rge. 30 ☐ East
☒ West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3692-3791 Topeka
Times: 45-45-45-45
Blow: 1st open: 11" blow
2nd open: 4" blow
Recovery: 180' Muddy water W/oil spks
320' clean water
IFP: 78-180 FFP: 212-232
ISIP: 986 FSIP: 957

Name	Top	Bottom
Heebner	3906	(-1046)
Tor.	3922	(-1062)
L. K/C	3940	(-1080)
Muncie Ck	4111	(-1251)
Stark	4205	(-1345)
Base K/C	4305	(-1445)
Marm.	4316	(-1456)
Pawnee	4410	(-1550)
Ft. Scott	4461	(-1601)
Cherokee	4487	(-1627)

DST #2 3803-3815 Topeka
Times: 45-45-45-45
Blow: 1st open: 4" blow
2nd open: 2" blow
Recovery: 60' gip, 200gassy water
IFP: 34-56 FFP: 80-122
ISIP: 1072 FSIP: 1054

DST #3 3930-3952 Lans. "A"
Times: 45-45-45-45
Blow: 1st open: off bb 10 min
2nd open: off bb 12 min

Recovery: 1200' water
IFP: 70-360 FFP: 425-569
ISIP: 1100 FSIP: 1094

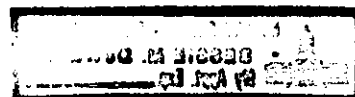
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Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled



Operator Name Davis Petroleum, Inc. Lease Name Wilson Well # 1

Sec. 34 Twp. 16 Rge. 30 ☐ East
☒ West County. Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DST #4 3966-3988 Lans. "B"

Times: 15-15

Blow; weak blow that died flushed tool had weak surge

Recovery: 10' oil specked mud

IFP 60-60

ISIP 60

DST #5 4006-4048 50 & 70' Zone

Times: 45-45-45-45

Blow: 1st open: 4½" blow

2nd open: 3" blow

Recovery: 5' clean oil, 205' water

IFP 56-92 FFP 117-148

ISIP 998 FSIP 957

DST #6 4150-4204 160-180 zone

Times: 45-45-45-45

Blow: 1st open: off bb in 5 min.

2nd open: off bb in 5 min.

Recovery: 50' co, 120' MO, 1450' ccw 8-15% oil

IFP: 118-553 FFP: 602-790

ISIP: 1103 FSIP: 1101

DST #7 4148-4170 Isolete 160 zone Straddle test

Times: 45-45-45-45

Blow: 1st open: 3' blow

2nd open: 2" blow

Recovery: 60' co, 480' vsocw

IFP: 50-91 FFP: 178-235

ISIP: 1096 FSIP: 1086

DST #8 4243-4263 Middle ck. & 220' zone

Times: 45-45-45-45

Blow: 1st open: off bb in 17 min.

2nd open: off bb in 18 min.

Recovery: 1' free oil, 1050' sulphur water

IFP: 70-326 FFP: 468-503

ISIP: 947 FSIP: 929

DST #9 4443-4545 M. station, Cherokee, Johnson zone

Times: 45-45-45-45

Blow: 1st open: 6' blow

2nd open: 3½" blow

Recovery: 5' HOCM, 310' water

IFP: 40-87 FFP: 111-154

ISIP: 1152 FSIP: 1105

DRILLERS WELL LOG

DATE COMMENCED: October 8, 1987
DATE COMPLETED: October 18, 1987

Davis Petroleum, Inc.
Wilson #1
SE/4 NW/4
Sec. 34, T16S, R30W
Lane County, KS.

ELEVATION: 2860 K.B.

0 - 100' Surface Soil, Shale
100 - 175' Sand
175 - 1380' Shale, Red Bed
1380 - 1520' Sand
1520 - 2241' Shale
2241 - 2270' Anhydrite
2270 - 3906' Shale, Lime
3906 - 3911' Shale
3911 - 3940' Lime, Shale
3940 - 4305' Lime
4305 - 4561' Shale, Lime, Sand
4561' RTD

FORMATION DATA

Anhydrite	2241-2270
Heebner	3906
Lansing	3940
Stark	4205
Base K.C.	4305
Marmaton	4316
Pawnee	4410
Ft. Scott	4461
Cherokee	4487
Johnson	4512
RTD	4561

Surface Pipe: Set new 8-5/8"
24# pipe at 335' with 200
sacks 60/40 pozmix, 2% gel,
3% c.c.

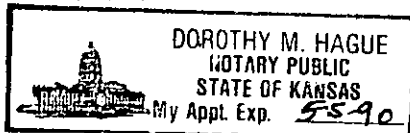
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON)ss

ERVIN NEIGHBORS of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Ervin Neighbors
Ervin Neighbors

SUBSCRIBED AND SWORN to before me this 21 day of October, 1987



Dorothy M. Hague
Notary Public

STATE OF KANSAS
COUNTY OF BARTON

OCT 20 1987

NOTARY PUBLIC
STATE OF KANSAS