

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude Purchasing Co.

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/6/85 1/25/85 6/10/85
Spud Date Date Reached TD Completion Date
4615' 4555'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 368 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 1340 feet depth to surface, 400 SX cmt

API NO. 15-101-21,115-0000

County Lane

NW NE NW Sec. 35 Twp. 16 Rge. 30 East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cox 'B' Well # 2

Field Name Healy West Est.

Producing Formation LKC

Elevation: Ground 2851 KB 2857

Section Plat

Section Plat grid showing well location (X) at 3630 East, 3300 North.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD 10,834 D-22,321

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

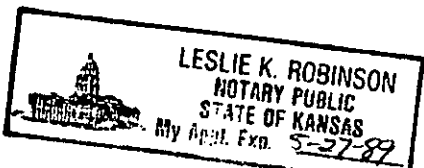
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 7/3/85

Subscribed and sworn to before me this 3rd day of July 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



7-20-85

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Cox "B" Well # 2

Sec. 35 Twp. 16S Rge. 30 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|---------|--------|
| ANHY 2234 | (+623) | |
| B/ANHY 2262 | (+595) | |
| HEEB 3902 | (-1045) | |
| TORO 3918 | (-1061) | |
| LANS 3935 | (-1078) | |
| MUN CRK 4102 | (-1245) | |
| STARK 4197 | (-1340) | |
| MID CRK 4240 | (-1383) | |
| BKC 4281 | (-1424) | |
| MARM 4310 | (-1453) | |
| ALTA 4332 | (-1475) | |
| PAW 4400 | (-1543) | |
| MYR STA 4431 | (-1574) | |
| FT SC 4450 | (-1593) | |
| L/CHER 4472 | (-1615) | |
| JHN ZN 4512 | (-1655) | |
| MISS 4538 | (-1681) | |
| Mud) | | |
| LTD 4615 | (-1750) | |

DST #1 3896-3930 (TORO Zn) 30-60-45-75, SBT0, Rec. 310' GIP, 382' TF, 196' Cln Oil (28.8° @ 60°), 124' OCWM (22% Oil, 8% Wtr, 70% Mud), Bott Jt - 12% Gas, 34% Oil, 18% Wtr, 26% Mud; 62' MSW (40,000 Chl; 10,000 sys), IFP 26-89#, FFP 107-161#, ISIP 1038#, FSIP 1011#

DST #2 3930-3945 (TOP Zn) 30-60-45-75, BOB/6", Rec. 950' GIP, 638' TF, 452' CGO, 186' SW (94,000 CHL; 10,000 sys), IFP 18-161#, FFP 179-331#, ISIP 1102#, FSIP 1093#

DST #3 3955-3978 (35' Zn) WO mechanic @ 3978' Circ after engine repairs @ 3978'

DST #3 3955-3978 (35' Zn) 30-60-45-75, SBT0, Rec. 526' GIP; 186' CGO (38.5° @ 60°), 92' OCM (6% G, 24% O, 70% M), Bott. Jt - 10% G, 26% O, 64% M, IFP 18-62#, FFP 80-107#, ISIP 385#, FSIP 376#

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 25# | 368' | 60/40 poz | 225 | 2% gel, 3% cc |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4614' | 50/50 poz | 275 | 18% salt |
| | | | Alt II | 1340' | Lite | 400 | - |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 3971'-3973' | | | 1000 gal. 15% FE acid | | 3971-73' | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Producing Method | | RELEASED | | | |
| | | | | OCT 20 1987 | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| 20 | | Bbls | MCF | 40 | Bbls | 36.8 | |
| | | | | | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3971 - 73'

ACO-1
Page 3
DONALD C. SLAWSON
#2 Cox B
API#15-101-21,115
NW NE NW Sec. 35-16S-30W
Lane County, Kansas

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DST #4 3979-3995' (50' Zn) 30-60-45-75
Wk Blw incr Fr Blw, Rec: 31' GIP, 32' CGO (37° @ 60°)
30' OCM (16% Oil, 84% Mud), IFP 9-18#, FFP 26-35#
ISIP 9-18#, FSIP 26-35#

DST #5 4009-4040' (70' & 90' Zns) 30-60-45-75
1' Blw, Rec: 30' CGO (31.7° @ 60°) 25' OCM (24% Oil, 76% Mud)
IFP 9-18#, FFP 26-35#, ISIP 1038#, FSIP 1029#

DST #6 4092-4130' (140' Zn) 30-60-45-75
SBTO, Rec: 355' GIP

DST #7 4132-4190' (160-180' Zn) 30-60-45-75
WBTO, Rec: 130' Mud w/ spts. of oil
IFP 18-35#, FFP 44-62#, ISIP 1074#, FSIP 1056#

DST #8 4190-4215' (200' Zn) 30-60-30-30
WB died, Rec: 19' Mud w/ spts. of oil
IFP 9-13#, FFP 18-18#, ISIP 1056#, FSIP 984#

DST #9 4232-4247' (Mid-Creek Zn) 30-60-45-75
BoB in 5 min., Rec: 206' GIP, 784' CGO (24.8° @ 60°)
GO several samples - No water, 124' OCWM (2% Gas, 18% Oil, 8% Water, 72% Mud)
62' OCWM (4% Oil, 26% Water, 70% Mud), Chl - 52,000, Sys -10,000
IFP 35-206#, FFP 224-385#, ISIP 1011#, FSIP 967#

DST #10 44356-4545' (Ft. Sc, Cher, Jhn Zns, Miss) 30-60-45-75
BOB/4", Rec: 250' GIP, 106' OCM (30% Oil, 70% Mud)
620' Mdy Oil (67% Oil, 28% Mud, 5% Wtr), 62' SOCM (2% Oil, 94% Mud, 4% Wtr)
Chl - 21,000, Sys - 8,000, IFP 18-179#, FFP 197-305#
ISIP 111#, FSIP 931#

AUG 01 1985
State Geological Survey
WICHITA BRANCH

RELEASED
OCT 20 1987
FROM CONFIDENTIAL