

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6/30/83

OPERATOR Frontier Oil Company API NO. 15-165-21,080-0000

ADDRESS 1720 KSB Bldg. COUNTY Rush

Wichita, KS 67202 FIELD

** CONTACT PERSON George A. Angle PROD. FORMATION N/A
PHONE (316) 263-1201

PURCHASER N/A LEASE Yancey

ADDRESS WELL NO. 1

WELL LOCATION NW NW NE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Bldg. 330 Ft. from West Line of

Wichita, KS 67202 the NE (Qtr.) SEC 35 TWP 16S RGE 18W.

PLUGGING Allied Cementing

CONTRACTOR ADDRESS Box 31, 332 W. Wichita

Russell, KS 67665

TOTAL DEPTH 3665' PBTB

SPUD DATE 3/14/83 DATE COMPLETED 3/24/83

ELEV: GR 2077 DF 2079 KB 2082

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~AXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1188.20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1983.

Sally Andrews (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Surface Soil, Clay		0	40	Anhydrite	1188 + 894
Rock		40	50	Herington	2002 + 80
Shale		50	590	Winfield	2036 + 46
Sand		590	849	Fort Riley	2188 - 106
Shale & Red Bed		849	1188	Base of Flor	2270 - 188
Anhydrite		1188	1239	Cottonwood	2436 - 354
Shale		1239	1425	Neva	2494 - 412
Shale w/Lime Stks		1425	1920	Red Eagle	2569 - 487
Lime/Shale		1920	2190	Brownville	2726 - 644
Lime		2190	2325	Tarkio	2838 - 756
Shale & Lime		2325	2480	Elmont	2891 - 809
Lime		2480	2820	Howard	3021 - 939
Shale-Sand & Lime		2820	2900	Topeka	3076 - 994
Lime		2820	3600	Heebner	3314 - 1234
Lime & Shale		3600	3622	Toronto	3332 - 1250
Lime		3622	3665	Lans-KC	3365 - 1283
RTD			3665	BKC	3584 - 1502
				Granite Wash	3640 - 1558
DST #1		2738	2900	RTD	3665 - 1583
60-30-60-30 1st opn wk blo 20"					
2nd opn wk blo 15" rec 130' M IF					
111-130 FF 93-149 ISI 949 FSI 930					
DST #2		3068	3100		
60-30-60-30 Rec 258' WM IF 56-93 FF					
93-149 ISI 56-93 FF 93-149 ISI 949					
FSI 930 wk blo both opns					
DST #3		3204	3300		
60-30-30-30 Rec 560' WM IF 19-186					
FF 205-261 ISI 1060 FSI 1060 vy wk					
blo both opns					
DST #4		3310	3400		
60-30-60-30 1" blo Rec 50' M IH 1731					
IF 75-93 FF 83-93 ISI 949 FSI 819					
FH 1712 temp 88° wk blo both opns					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	1197.60'	Pozmix	500 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

15-1105-21080-0000

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME #1 Yancey # SEC.35 TWP. 16SRGE. 18W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	FILL IN WELL LOG AS REQUIRED:		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 60-30-60-30 1st opn fair blo wk blo 2nd op Rec 20' M IH 1879 IF 93-112 ISI 893 FF 112-112 FSI 819 FH 1879 temp 90°	3400	3534		
DST #6 60-30-30-30 wk blo 1st opn no blo 2nd opn Rec 5' M IH1918 FF 52-52 ISI 70 FSI 52 FH 1918 temp 90°	3530	3600		
DST #7 60-30-30-30 1st opn fair blo TO 2nd opn wk blo 15" Rec 65' M IF 78-113 FF 113-113 ISI 174 FSI 261	3570	3665		