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To: 1 070793  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,438 -0000  
SW NE NW, SEC. 22, T 16 S, R 30 W/R  
4290 feet from S section line  
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9482  
Operator: National Petroleum Reserves, Inc.  
Name & Address: 250 North Rock Road, Suite 340  
Wichita, KS 67206

Lease Name Cramer Well # 1  
County Lane 148.69  
Well Total Depth 4575 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 264

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor National Petroleum Reserves, Inc. License Number 9482  
Address 250 North Rock Road, Suite 340, Wichita, KS 67206

Company to plug at: Hour: 10:20 a.m. Day: 20 Month: 2 Year: 19 90

Plugging proposal received from Bill Luck  
(company name) National Petroleum Reserves, Inc. (phone) 316-681-3515

were: 4 1/2" at 4559' with 690 sx cement circulated. PBD 4102' Perfs at 3925-27, 4067-69, 4078-82'

1st plug pump 200 lbs. hulls in first part of 70 sx cement followed by 170 sx Halco light cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11 a.m. Day: 20 Month: 2 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls in first part of 70 sx 60/40 Pozmix cement followed by 170 sx Halco light cement. Maximum pressure 1000 psi and shut in 300 psi.

Backside would not take at 500#.

Remarks: Used 60/40 and Halco light cement by Halliburton. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

Rec'd 3-16-90

INVOICED

DATE 3-26-90

Signed Dan Goodrow (TECHNICIAN)

INV. NO. 27713  
2-20