# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Bequired Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

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### WELL PLUGGING RECORD

# FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas						Rge(E) 18 (W)			
NORTH		Location as "NE½NW¼SW¼" or footage from lines SW/4-SW/4-NW/4  Lease Owner Sohio Petroleum Company							
	Lease Name	Schneide	r			Well No1			
		Office Address Box 609, Russell, Kansas  Character of Well (completed as Oil Gas or Dry Hole)  Dry Hole							
		Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed Sept. 15  19.46							
	Application for p	Application for plugging filed September 28 by telephone							
9 /	Application for plugging approved.								
1.		Plugging commenced Sept. 29							
	Plugging comple	Plugging completed Oct. 4  Reason for abandonment of well or producing formation Dry Hole							
	***************************************					***************************************			
	_					19			
Locate well correctly on above						ore plugging was com- d, Kansas			
Section Plat Name of Conservation Agent who sup-									
Producing formation									
Show depth and thickness of all water,	oil and gas formations	3.							
OIL, GAS OR WATER RECORDS	š					CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
No commercial oil or gas		***************************************		10 3/4	1169	None			
shows from top of hole						Cemented with			
to depth						5501 sacks of cement			
***************************************				5 1/2	35681	13851			
		1	I KA	10		Comented with			
			10	-1a-46		100 sacks of			
						cement			
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10	- 41		(11)			,			
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The state of the s	<u> </u>	<u> </u>	-						
,		***************************************	***************************************			***************************************			
		scription is necessary				/*************************************			
Correspondence regarding this we Address Box 609, Rus				<del>-</del>	=				
STATE OF Kansas L. G. Manning						he shove-described well			
being first duly sworn on oath, says: described well as filed and that the sa	That I have knowledge	e of the facts, s	tatements, an						
:		(Signature)	1. 6	I. ma	MANA	1.1.6			
		***************************************		Box 609, Ru	ussell, Ka	in sas			
Subscribed and Sworn to before	me this11th	day of	October	~	, 19/	18			
My court	1948.		£120	me_	X S	Notary Public.			
My commission expires	Mana を ではできた。		-45—6M	0					

SP Prod. 7 3-44 8m

## CONTRACTOR'S VERIFIED LOG

Operator	Sohio Petro	leum Co.	Farm Nam	1 <b>e</b>	Schneider	r <u> </u>		Well No	1
Location	sw/4 sw/4 N	$\sqrt{4}$ Section 9	-16S-18W.			<del></del>		<u> </u>	
Pool Name	Wildcat		County	Rush	, , , <u>, , , , , , , , , , , , , , , , </u>	State	Kansas	. 4	
Commence	ment Date	August 15th,	1946	Comple	tion Date	Sep:	tember 51	th, 1946.	

De	pth	Formation	Deviation	Remarks
From	То		from Vertical (Degrees)	·
0	50	Surface Rock & Clay ,		
50	130	Shale		en e
130	376	Shale & Shells		
	518	Shale, Shells & Pyrite	·	green of the second
518	645	Sand	•	
645	675	Shale		
675	705	Sand		
705	840	Red Bed		
840	865	Shale		
865	990	Red Beds		
990	1010	Sand	_	1
1010	1165	Red Beds & Shale	o <sub>o</sub> .	Syfo at 1000' - Hole 0
1165	1206	Anhydrite		
1206	1390	Red Beds		
1390	1540	Shale & Shells	0	
1540	1750	Shale, Shells & Salt	0	Syfo at 1500' - Hole O
1750	1830	Shale & Shells		
1830	1865	Lime & Shale		
1865	2190	Sandy Lime	00	Syfo at 2000' - Hole 0
2190	2210	Sandy Lime & Shale		
2210	2255	Lime		
2255	2285	Lime & Shale	<b>[</b>	ļ
2285	2305	Lime & Shale	i ·	
2305	2325	Lime		
2325	2340	Sandy Lime & Shale		
2340	2385	Lime		
2385	2445	Lime & Red Rock		
2445	2475	Lime	·	
2475	2480	Shale & Lime	00	Syfo at 2500' - Hole O
2480	2523	Lime, Shale & Red Rock	U	Sylo at 2500 Hole 0
2523	2531	Lime	1	ļ
2531	2650	Lime & Shale		
2650	2780	Shale & Lime Lime & Shale		
2780	2830	Shale & Lime		ľ
2830	2920 2963	Lime & Shale	o°	Syfo at 3000' - Hole 0
2920 2963	3015	Shale & Lime		Dyro do cooo nozo c
2905 3015	3559	Lime & Shale		•
3559	3571	Conglomerate		
3571	3574	Sand	· ondo	Syfo at 3500' - Hole O
0011	00	Conglomerate Sand 91	6 100	
		1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24.3.	·
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Continued on Reverse Side

Nell	Lon	continu	cho
44011	LUU	COLLINI	ou,

i	Depth	Courselies	Deviation	Pome-Ve
From	То	Formation	from Vertical (Degrees)	Remarks
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2000	3		*	
Syra	3 3 4 3			Total Dooth
7.1	1207	Start Commence		Total Depth

Was well to be deepened by another Contractor?\_

#### CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

Size		Grade	Range	Thread	1			Footage		
	Wt.				Delivered	Run	Set At	Unused	Pulled	Left In Hole
25		70					]			
10-8/4	32.75	H40		8 Rnd	1204.98	1205	1169DF	81.05	None	1178.98
6-1/2	14#	H40	2	8Rnd	5650.08	3570	3568DF	37.19	None	3592.89
		1/1			•					

The foregoing Well Log and other data are correct.

Dev	viation from vertical Data is co	rrect as shown.
		·
Signed:	<u> </u>	
	Company Superintend	iont
with the	(This space for Company u	••\

Jones,	Shelburne & Farmer, Inc.	
	Contractor	
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taka	A. Domest	