

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15165215540000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR ANR Production KCC LICENSE # 30658 ^{2/96}
(owner/company name) (operator's)

ADDRESS 9 Greenway Plaza Ste. 2751 CITY Houston

STATE Texas ZIP CODE 77046 CONTACT PHONE # (713) 877-7590

LEASE Honderick WELL# 1-36 SEC. 36 T. 16S R. 18W (East/West)

-W2 - SW - SE SPOT LOCATION/QQQQ COUNTY Rush

660 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE -NA- SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8/5/8" SET AT 1200' CEMENTED WITH 625 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3770' CEMENTED WITH 435 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3600'-3630'; 3634'-3659'; 3668'-3674'
3684'-3695'; 3704'-3707'; 3707'-3714'

ELEVATION 2057 T.D. 3770' PBD 3765 ANHYDRITE DEPTH 1172'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Please see attached
1-23-96

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jerry Colburn PHONE# (816) 697-2137

ADDRESS Box 1117 City/State Elkhart KS 67950

PLUGGING CONTRACTOR PENDING DOWELL KCC LICENSE # _____
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) January 21, 1996

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 01/09/96 AUTHORIZED OPERATOR/AGENT: Deborah Moore
(signature)

15-165-21554-0000



Coastal
The Energy People

January 11, 1996

State of Kansas
State Corporation Commission
Conservation Division
200 Colorado Derby building
Wichita, KS 67202

RE: Honderick 1-36
Sec 36 T16S R182
Rush County

Please find attached our Well Plugging Application for the above referenced well. If you have any questions concerning this application, please call me at (713) 877-7590.

Sincerely,

Deborah A. Moore
Environmental & Safety Analyst

JAN 23 1996

The Coastal Corporation

COASTAL TOWER • NINE GREENWAY PLAZA • HOUSTON TX 77046-0995 • 713/877-1400 • TLX 166008

COASTAL OIL & GAS CORPORATION

HONDERICK #1-36
Section 36-T16S-R18W
Rush County, Kansas

15-165-21554-0000

PLUG AND ABANDONMENT PROCEDURE

December 14, 1995

WELL DATA:

TD: 3,770' PBTD: 3,765'
ELEVATION: 2,057' GL
SURFACE CASING: 8-5/8", 24#/Ft., K-55 LTC @ 1200'; CMT w/ 625 sx.
PRODUCTION CASING: 5-1/2", 17#/Ft., K-55 LTC, @ 3770'; CMT w/ 435 sx.
PRODUCTION TUBING: 2-3/8", 4.7#, J-55 EUE
PERFORATIONS: Granite Wash: 3600'-3630'; 3634'-3659'; 3668'-3674'
3684'-3695'; 3704'-3707'; 3707'-3714'
WELLBORE FLUIDS: Produced Oil, Water and Gas.

JAN 2 1996

RECOMMENDED PROCEDURE:

1. Contact Kansas Corporation Commission #1 (316-228-6760) at least 24 hours prior to commencing operations.
2. MIRU double drum completion unit complete with manual BOPE. ND pumping flow tee, NU BOPE. POOH with rods, down-hole pump and 2-3/8 tubing..
3. MIRU wireline unit, TIH with CIBP and set at 3575'. TIH with tubing and spot 5 sx (9 ft3) of cement on top of CIBP. Circulate with 9# +/- plug mud and POOH. MIRU electric line unit and TIH with a 3-3/8" casing perforator. Perforate the casing at 1000 ft, 4 holes. POOH and rig down electric line unit. Open the 8-5/8" x 5-1/2 annulus valve. Establish circulation, mix and pump 190 sx (345 Ft3) of cement leaving 5-1/2 casing full at surface. RDMO cementing equipment.
* All cement in Class H 65/35 pozmix with 6% gel (yield 1.84 ft3/sx).
4. Dig out cellar and remove wellhead, 5/1/2", 8-5/8" and conductor pipe to 3' below ground level. Weld abandonment plate on the 5-1/2" casing.
5. Restore location and remove all equipment to Coastal's Elkhart, Kansas yard.



HIGH RESOLUTION INDUCTION

15-165-21,554-0000

ANR PRODUCTION COMPANY

WELL HONDRICK NO. 1-36

FIELD WILDCAT

COUNTY RUSH

STATE KANSAS

Location:

API NO. 15-165-21554

SW SW SE

SEC. 36 TWP. 16S RGE. 18W

Other Services:

SDL/DSN

ML RSCT

SONIC

Permanent Datum: G.L. Elev. 2057
 Log measured from K.B. 5 FT above perm. datum
 Drilling measured from K.B.

Elev.: K.B. 2062
 D.F. NA
 G.L. 2057

Date	03/12/91		
Run No.	ONE		
Depth - Driller	3771		
Depth - Logger	3767		
Bottom Logged Interval	3757		
Top Logged Interval	1172		
Casing - Driller	8.625	@ 1201	e e e
Casing - Logger	1200		
Bit Size	7.875		
Type fluid in hole	CHEMICAL		
Density	9.4	44	
Viscosity			
pH	10.0	9.6	
Fluid Loss			
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	0.70	@ 69 ° F	e . e .
Rmf @ Meas. Temp.	0.59	@ 69 °	e . e .
Rmc @ Meas. Temp.	0.94	@ 69 °	e . e .
Source: Rmf Rmc	MEAS	MEAS	
Rm @ BHT	0.443	@ 113 °	e . e .
Time	End Circulation		
	Logger on bottom	21.36	03/12
Max. rec. Temp.	113		
Equip. No.	7329	Location	SHAWNEE, OK.
Witnessed by	MR. PANNELL		

STATE OF KANSAS
 JAN 2 3 1996
 DEPARTMENT OF REVENUE




Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 25, 1996

ANR Production
9 Greenway Plaza Ste 2751
Houston TX 77046

Honderick #1-36
API 15-165-21,554 - 
660 FSL 2310 FWL
Sec. 36-16S-18W
Rush County

Dear Jerry Colborn,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760