

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12 28 84 month day year

API Number 15- 051-24,103-0000

OPERATOR: License # 6273 Name ROBERT R. PRICE OPERATING, INC. Address P.O. Box 470442 City/State/Zip Tulsa, Oklahoma 74147 Contact Person ROBERT R. PRICE Phone AC 918, 492-1694

NE NW SE Sec 13 Twp 11 S, Rge 19 East West (location) 2310 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6324 Name RANGER DRILLING COMPANY, INC. City/State Hays, Kansas 67601

Nearest lease or unit boundary line 330 feet. County Ellis Lease Name Metz "A" Well# 2

Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth 3600 feet Projected Formation at TD Arbuckle Expected Producing Formations Lansing-Kansas City

Depth to Bottom of fresh water 100 feet Lowest usable water formation Dakota Depth to Bottom of usable water 750 feet Surface pipe by Alternate: 1 2 Surface pipe to be set 200 feet Conductor pipe if any required None feet Ground surface elevation 1920 feet MSL This Authorization Expires 5-26-84 Approved By 11-26-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to A.C.C. specifications.

Date 11-20-84 Signature of Operator or Agent Title President

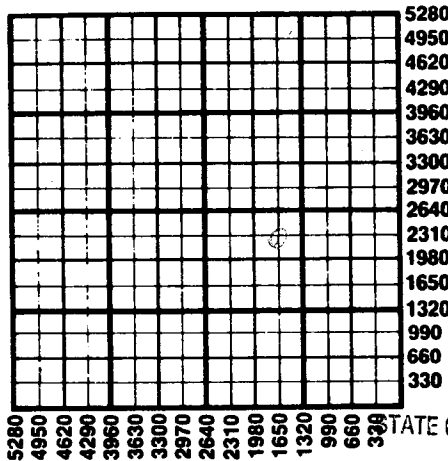
Handwritten signature of the operator or agent.

Handwritten signature: MHC/KONE 11/26/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 26 1984

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238