

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-22-00

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 10/20/00 month day year

Spot NE NE NE Sec 29 Twp 11 S Rg 33 East West

OPERATOR: License # 30407 Name: Black Petroleum Company Address: PO Box 12922 Wichita, KS 67277-2922 Contact Person: Thomas E. Black Phone: (316) 729-8220

330 feet from South / North line of Section 330 feet from East / West line of Section IS SECTION REGULAR X IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side) County: Logan

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWMO Disposal Wildcat Cable Seismic # of Holes Other

Checked by Klock

Lease Name: Loftus Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330 feet MSL

Ground Surface Elevation: 3130 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1680' (Base of Dakota)

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 260'

Length of Conductor pipe required: 0

Projected Total Depth: 4650'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no

Will Cores Be Taken? yes X no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/00 Signature of Operator or Agent: Thomas E. Black Title: President

FOR KCC USE: API # 15- 109-20683-0000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. X(2) Approved by: DPW 10-17-00 This authorization expires: 10-22-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION OCT 17 2000 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

29 11 33w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Black Petroleum Company
 LEASE Loftus
 WELL NUMBER 1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Logan
330 feet from south/north line of section
330 feet from east/west line of section
 SECTION 29 TWP 11S RG 33W

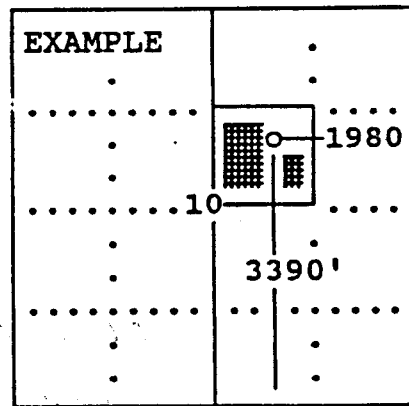
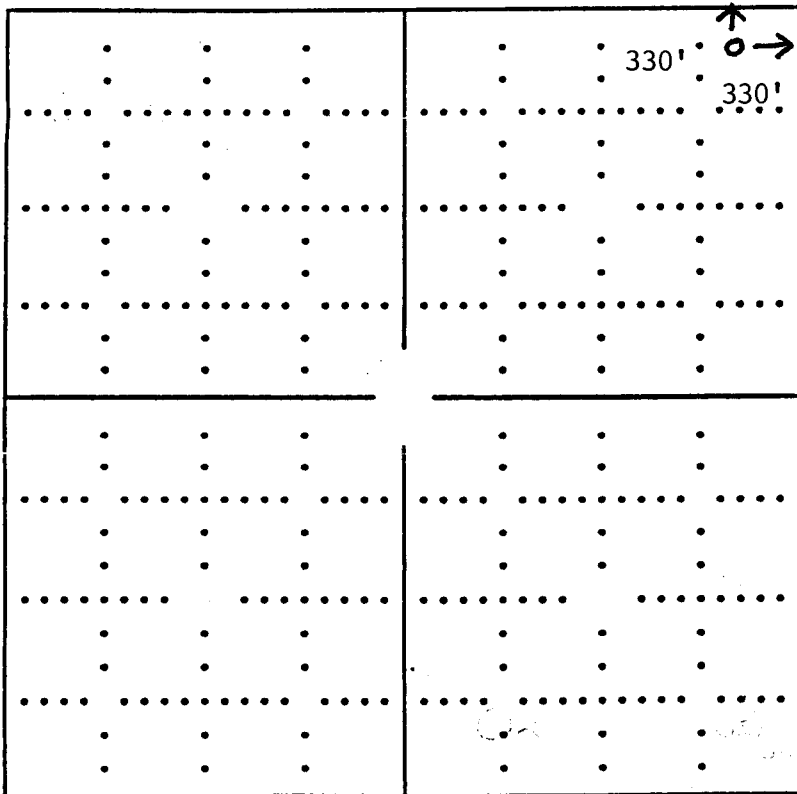
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's ~~west~~/north and east/~~west~~; and
- 3) the distance to the nearest lease or unit boundary line.