For KCC Use:	2.19 03
Effective Date: _	<u>~11703</u>
District #	~ U
SGA? Tes	No L

_ Agent: _

Spud date:_

KANSAS CORPORATION COMMISSION OIL& GAS CONSERVATION DIVISION

September 1999 Form must beTyped Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	wust de a	approved by NCC rive	(a) days prior to commencing wen	
Expected Spud Date March	9	2003	Spot	East
month	day	year	C - SE - SE Sec 2 Twp. 1	1s. R 34 Xwest
5002			660' fsl feet from S/ 🎾	(circle one) Line of Section
OPERATOR: License# 5003	tion /		660' fel feet from (E) / N/	(circle one) Line of Section
Name: McCoy Petroleum Corpora	IUOII 💆		Is SECTIONRegular XX Irregular?	
Address: P.O. Box 780208 City/State/Zip: Wichita, KS 67278-0	1208		(Note: Locate well on the Section Pia	at an myarsa sida)
			County: Logan	
			Lagga Nama, Seele A	Well #: 3-2
Phone: (316) 636-2737			Field Name: Monument NW	
CONTRACTOR: License# 30606 Name: Murfin Drilling Co., Inc.	/		Is this a Prorated / Spaced Field? Target Information(s): Mississippian	Yes No
		_	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Clas	ıs: Typ	pe Equipment:	Ground Surface Elevation: 3197	feet MSL
XOil Enh Rec X Infie	ld 🔀	Mud Rotary	Water well within One-quarter mile:	Yes No
Gas Storage Pool	Ext.	Air Rotary	Public water supply well within one mile:	Yes No
0WW0 Disposal Wild	cat	Cable	Depth to bottom of fresh water: 200'	
Seismic;# of Holes Othe	∤ r		Depth to bottom of usable water: 1800'	
Other			Surface Pipe by Alternate:1 AA 2	
15 01404/0 LL all information on follows:			Length of Surface Pipe Planned to be set: 250) [†] •
If OWWO: old well information as follows:			Length of Conductor Pipe required: None	
Operator: Well Name:			Projected Total Depth: 4800'	
Original Completion Date:			Producing Formation Target: Mississippian	
Original Completion Date.	Ongmai 10	/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbor		Yes X No	Well Farm Pond \overline{XX} O	ther
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with i	
KCC DKT #:			Will Cores be taken?	Yes XNo
			If Yes, proposed zone:	
		AFF	IDAVIT	
The undersigned hereby affirms that the	drilling, com	pletion and eventual	plugging of this well will comply with K.S.A. 55-101	, et. seq.
It is agreed that the following minimum re				
1. Notify the appropriate district office				
2. A copy of the approved notice of in	ntent to drill s	s <i>hall b</i> e posted on ea	ch drilling rig;	
3. The minimum amount of surface p	ipe as specif	fied below shall b e S	et by circulating cement to the top; in all cases su	ırface pipe s <i>hall be set</i>
through all unconsolidated materia	ils plus a min	nimum of 20 feet into	the underlying formation. district office on plug length and placement is nec	essary prior to plugging:
5. The appropriate district office will be	nt between to be notified be	fore well is either plu	gged or production casing is cemented in;	coon, prior to playging,
6. If an ALTERNATE 11 COMPLETION	DN, production	on pipe shall be ceme	nted from below any usable water to surface within	n <i>120 day</i> s of spud
date. In all cases, NOTIFY distr	ict office pr	ior to any cementing.	^	
I hereby certify that the statements mad	e herein are	true and to the best	of my knowledge and belief.	
		.	I do mal	17
Date: 2/12/03 Signature of	of Operator o	r Agent:	Title: Petrol	eum Engineer
			_	
For KCC Use ONLY			Remember to -	ı
API # 15 - 109 - 2070	3-00	(OC)	- File Drill Pit Application (form CDP-1) with	Intent to Drill;
1/01	<u> </u>		File Completion Form ACO-1 within 120 da	
Conductor pipe required \(\lambda \lambda \lambda \)	JL	feet	File acreage attribution plat according to fi	eld proration orders;
Minimum surface pipe required		feet per Alt. 2 2	- Notify appropriate district office 48 hours p	orior to workover or
Approved by: RSP2-1	14-03		re-entry;	ļ.,
This authorization expires:	1-03		- Submit plugging report (CP-4) after plugging	ng is completed;
(This authorization void if drilling not starte	d within 6 mon	ths of effective date.)	- Obtain written approval before disposing or	I III ON THE SEE MANTED
,		,	I	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

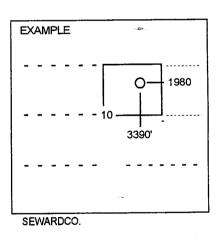
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: Co	ounty: Logan
Operator. McCoy Petroleum Corp.	660' fsl	feet from SN (circle one) Line of Section
Lease: Seele A	660' fel	feet from E /)W (circle one) Line of Section
Well Number: 3-2	Sec_2 Twp	S. R 34 East West
Field: Monument NW		7/7/
Number of Acres attributable to well:	Is Section	Regular or XXIrregular
QTR / QTR / QTR of acreage:CSE	SE If Section is Irregu	lar, locate well from nearest comer boundary.
	Section comer used	:NENW X SESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)

			2	
	 	+		660'fsI
			660'fel	



NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).