FORM C-1 7/91 FORM MUST BE TYPED

EFFECTIVE DATE: 5- 19-9	7	State of K	ansas	FORM MUST BE SIGNED
DISTRICT #_ 4_		NOTICE OF INTENT	ION TO DRILL	ALL BLANKS MUST BE FILLED
SGA?Yes. L.No	Must be appr	oved by the K.C.C. f	ive (5) days prior to commenci	
			Spot 260' W of	East
Expected Spud DateQ3		24	*W/2SW. Sec .1:	East 3 Twp .11 S, Rg34. X West
month		year		
				rom South / North line of Section
OPERATOR: License #31120.				from Mest / West line of Section
Name:Pelican.Hill.Oij.			IS SECTION X REGULAR	
Address: . 1401 N. EL Cami	no Real, #20	7		he Section Plat on Reverse Side)
City/State/Zip: San Clemen	te, CA 9267	2	County: Logan	
Contact Person: Al Gross			Lease Name:wassemille	Well #:
Phone: 714-498-2101				
			Is this a Prorated/Spaced	
CONTRACTOR: License #:	30684	1		«C
Name:Abercrombje.RTD	Inc			ndary:400
				3165.est feet MSL
Well Drilled For:	Well Class:	Type Equipment:		ter mile: yes .XX. no
			Public water supply well w	ithin one mile: yes .XX. no
.X Oil Enh Rec	Infield	.X. Mud Rotary		water:200!
Gas Storage .	X Pool Ext.	Air Rotary		water:1660!
OWWO Disposal .		Cable	Surface Pipe by Alternate:	1 .X 2
Seismic; # of Holes .	Other		Length of Surface Pipe Pla	anned to be set:250!
Other				equired:
If OWNO: old well information a	as foilows:		Projected Total Depth:	4700'
Operator:			Formation at Total Depth:	Mississippi
Well Name:		• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling	Operations:
Comp. Date:	Old Total Dep	th	•••	well farm pond .%%. other
Directional, Deviated or Horize If yes, true vertical depth: Bottom Hole Location		• • • • • • • • • • • • • • • • • • • •		2 - NW ; 1320'FNL.
				•
=	that the dril	ling, completion and	eventual plugging of this well	will comply with K.S.A. 55-101,
et. seq. It is agreed that the following	, minimum roca	uiramante vill ha mat	•	
It is agreed that the lottowing	aminimum redo	iii emerits witt be met	•	_
 Notify the appropriate 	district offi	ce prior to spudding	of well;	
2. A copy of the approved	notice of int	ent to drill shall b	e posted on each drilling rig	; to the term in all cases symform
3. The minimum amount of si	urtace pipe as unh all uncons	specified below snat	lt be set by circulating cement clus a minimum of 20 feet into	to the top; in all cases surface the underlying formation:
4. If the well is dry hol	e, an agreeme	ent between the opera	ator and the district office	on plug length and placement is
necessary prior to plug	ging;			
5. The appropriate distric	ct office will	, be notified before	Well is either plugged or production and the production of the production and the production of the pr	Auction casing is cemented in; WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN ALL				WATER TO SORFACE WITHIN 129 DATS
I hereby certify that the state	ements made he	rein are true and to	the best of my knowledge and	belief.
. .		~~~~	16201	Président
Date: Signa	ture of Operat	or or Agent	M. azz. fak Iii	:te
	FOR KCC USE		U '	
		109-2064500		
	Conductor p	ipe required Non	feet	· · · · · · · · · · · · · · · · · · ·
	Approved by	Tace pipe required a	150 feet per Alt. (2) RC-JK 3-14-97	📑 📑
	, , , , , , , , , , , , , , , , , , ,	. 81.5.1.1.70	_	Ex Ext
		ization expires:	9-14-97	A Company of the Comp
	1 1		lling not started within	
	Spud date:	of effective date.) Ad	ent:	L A STATE
	opus sate:			u garaga p
		REMEMBEI		73 - C.
) with Intent to Drill;	
		orm ACO-1 within 120		
	. •	· · · · · · · · · · · · · · · · · · ·	g to field proration orders; hours prior to workover or re	-entry:
			ugging is completed;	<u>""""</u>
			ng or injecting salt water.	31
mail to: KiT - Concervation	ו ממופועונו ייי	NIS BACKET - PAAM	2078 Wichita Kansas 67202.	

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15- 109-	-20,645									
OPERATOR Pelican Hill Oil & Gas, Inc. LEASE Wassemiller WELL NUMBER 4 FIELD						LOCATION OF WELL: COUNTY Logan 1320' feet from south/north line of section 400' feet from east/west line of section SECTION 13 TWP 11 RG 34 W					
MACO	OH ACDRO	3 (WITT) T	DIMINITE ON	NAME OF	,	C CHOMION	V 22001 3	D	TDDDOM		
NUMBER OF ACRES ATTRIBUTABLE TO WELL_ QTR/QTR/QTR OF ACREAGE						S SECTION_		-			
						IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.					
						Section corr	ner used:	NE	_NWSE	sw	
/Gh ass	1			3 _h_d4	<u>PL</u>		-			17- \	
(Snow	location					table acrea lease or un				(ells.)	
		(SHOW	rootage (o the nec	ilest	rease or un	irt boundar;	y line.	,		
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In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.