Form G-2 (Rev. 7/08)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

RECEIVED

		Test Date	_						
		9/27/20					I No. 15 -199-20368	-com	KCC WIC
s, LLC				Lease Gebhar	ds			#1-35	AAGN MRIUDEL
Location NE/4 SE	•	Section 35		TWP HS		RNG (E	/W)		Acres Attributed
	<del></del>			12					Kansas Pipeline)
				lh .	<del></del> ,		<u> </u>		
Weight 10.5		internal (	Diameter					То	
Weight		Internal I	Diameter	Set	at ta			То	
Pescribe)						Pump U	nit or Traveling	Plunger? Yes	/No
nulus / Tubing)				de		% Nitrog	jen	Gas G	ravity - G <sub>e</sub>
			Pres	sure Taps				(Meter .500'	Run) (Prover) Size
Shut In 9/27	2	0 11 at 1	0 am	AM) PM)	Taken 9/	27	20		
Started 9/27	2			\ <u>-</u>					
			OBSERVE	D SURFACI	E DATA			Duration of Shut	-in 24 Hour
		Flowing Temperature t	Well Head Temperature t	Wellhead (P <sub>er</sub> ) or (P	Pressure ,) or (P <sub>c</sub> )	Welthe (P <sub>ar</sub> ) o	ed Pressure (P <sub>1</sub> ) or (P <sub>a</sub> )	Duration (Hours)	Liquid Produced (Barrels)
15.8	0			9 9	pule	9	peta	24	0
16.5	6		:	5		5		24	0
	·····	<b>—</b>	FLOW STR	EAM ATTR	IBUTES				
Chole ene: Meter or over Pressure	Press Extension	Fact	01	Factor	Fe	ctor	R	RECE	Flowing Ruld Grevity
pera		<del>                                     </del>		Fit	+		, <b>,</b>	NOV 14	2011
····		=	OW) (DELIV		-			KCC WEC	
P <sub>a</sub> ) <sup>3</sup> - (P <sub>a</sub> ) <sup>p</sup>	1. P. P. P. 2 2. P. P. P. 3		p.z. p.a	Backpres Slop Ass	ssure Curve or = "n" or		roc	Antilog	Open Flow Deliverability Equals A x Antilog (Mctd)
	ued by: P. P.	a)r	است السا	Stands	ы п <b>сисре</b>	+			()
						1			
	Mcfd @ 14.6	35 pale		Deliverab	llity			Mcfd • 14.65 ps	ia
	Weight 10.5 Weight 4.7 Describe) ple Gas* Inulus / Tubing) Shut in 9/27 Started 9/27  Gircle ene: Meter or over Pressure pala  (Pa)* =	Weight 4.7 Describe)  IB Gas"  Inulus / Tubing)  Shut in 9/27 Started 9/27  Started Prover Pressure pilg (Pm) Inches H <sub>2</sub> 0  15.8  Clicle ens: Meter or pilg (Pm) Inches H <sub>2</sub> 0  16.5  Clicle ens: Meter or over Pressure pila  (P <sub>n</sub> ) <sup>2</sup> = :  (P <sub>n</sub> ) <sup>3</sup> - (P <sub>n</sub> ) <sup>2</sup> (P <sub>n</sub> ) <sup>2</sup> = :  (P <sub>n</sub> ) <sup>3</sup> - (P <sub>n</sub> ) <sup>2</sup> (P <sub>n</sub> ) <sup>3</sup> - (P <sub>n</sub> ) <sup>2</sup> (P <sub>n</sub> ) <sup>3</sup> - (P <sub>n</sub> ) <sup>3</sup>	Reservois Niobrens Plug Bac 1187.46  Weight Internal Control of the Property Property Pressure paig (Pm)  15.8 0  16.5 6  Chate ens:  Meter or over Pressure paig (Pm)  15.8 0  16.5 6  Chate ens:  Meter or over Pressure paig (Pm)  15.8 0  Chate ens:  Meter or over Pressure paig (Pm)  15.8 0  Chate ens:  Meter or over Pressure paig (Pm)  15.8 0  Chate ens:  Meter or over Pressure Extension Pact Pressure paig (Pm)  15.8 0  Chate ens:  Meter or over Pressure Pact Pressure paig (Pm)  15.8 0  Chate ens:  Meter or over Pressure Pact Pm	Reservoir Niobrara  Plug Back Total Dept 1187.46'  Weight Internal Diameter 10.5  Weight Internal Diameter 4.7  Describe) Type Fluid Production Only Gas  Anulus / Tubing) % Carbon Dioxi  Press  Shut in 9/27 20 11 at 10 am  OBSERVE  Gircle ena: Pressure pelig (Pm) Inches H <sub>2</sub> 0  15.8 0 FLOW STR  Cincle ena: Meter or over Pressure pela  Press  Press  Extension Factor Fe  (OPEN FLOW) (DELIV  (P <sub>n</sub> ) <sup>2</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  Cincle ena: Meter or over Pressure pela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  Cincle ena: Press  (OPEN FLOW) (DELIV  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  Cincle ena: Palpela  (OPEN FLOW) (DELIV  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. 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Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide pela 2. Palpela  (P <sub>n</sub> ) <sup>3</sup> = Checke formula 1 or 2 and divide p	Reservoir Niobrara  Plug Back Total Dapth 1187.46'  Weight Internal Diameter Set 122  Weight Internal Diameter Set 14.7 861  Pressure Taps  Shut In 9/27 20 11 at 10 am  Started 9/27 20 11 at 10 am  OBSERVED SURFACT  OBSERVED SURFACT  OBSERVED SURFACT  Flowing Temperature In Inches H <sub>2</sub> 0  15.8 0 9  16.5 6 5  FLOW STREAM ATTR  Cheb and: Meter or over Pressure paid Pressure Extension Fit Inches H <sub>2</sub> 0  Pressure Taps  OBSERVED SURFACT  Cat Weithead (P <sub>w</sub> ) or (P <sub>m</sub> ) o	Reservoir Niobrara  Plug Back Total Depth 1187.46'  Weight Internal Diameter Set at 10.5 1229.53'  Weight A.7 861.16'  Describe) Ils Gas" Only Gas  Shut in 9/27 20 11 at 10 am AM PM) Taken 9/ Started 9/27 20 11 at 10 am AM PM) Taken 9/ Started 9/27 20 11 at 10 am AM PM) Taken 9/ Started Prover Pressure Ditterential Temperature Prover Pressure Pelig (Pm) Inches H <sub>6</sub> 0  15.8 0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Reservoir Niobrara Closed  Plug Back Total Depth Packer:  1187.46  Weight Internal Diameter Set at Performance Set at	Reservoir Niobrara  Plug Back Total Depth 1187.46'  Weight 1187.46'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Weight 10.5 Internal Diameter Set at 1229.53' 869' - 901'  Pump Unit or Traveling No	Reservoir Niobrara  Plus Back Total Depth Packer Set at  Plus Back Total Depth 1187.46  Weight Internal Diameter Set at 1229.53' 869'-901'  No Weight Internal Diameter Set at 1229.53' 869'-901'  Perforations To 851.16'  Perforations To 851.16'  Perforations To 851.16'  Perforations To 851.16'  Pump Unit or Traveling Plunger? Yes No

DEC 0 3 2012

	KCC WICHITA
I declare under penalty of perjury under the laws of the state of Kansexempt status under Rule K.A.R. 82-3-304 on behalf of the operator Raven	•
and that the foregoing pressure information and statements contained on	
correct to the best of my knowledge and belief based upon available produc	xion summaries and lease records
of equipment installation and/or upon type of completion or upon use being r	<del>-</del>
I hereby request a one-year exemption from open flow testing for the	Sebhards 1-35
gas well on the grounds that said well:	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservo	ir undergoing ER
is on vacuum at the present time; KCC approval Docket	No
is not capable of producing at a daily rate in excess of 2	:50 mcf/D
I further agree to supply to the best of my ability any and all supporting	documents deemed by Commission
staff as necessary to corroborate this claim for exemption from testing.	
, ,	RECEIVED
Date:	NOV 1 4 2011
	KCC WICHITA
Signature: Mul	<del>\</del>
Title: Managing Member	1

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearty in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

API No. 15
15-199-20368 Type Test: Open Flow ✓ Deliverabilty Company Raven Resources, LLC Gebhards County Location Section TWP RNG (E/W) Acres Attributed **Wallace County** NE/4 SE/4 35 42W 115 Field Reservoir Gas Gathering Connection Closed gathering system (West Kansas Pipeline Niobrara Completion Date Plug Back Total Depth Packer Set at B/2008 1187.46 Casing Size Weight Internal Diameter Sat at Perforations To 4 1/2 10.5 1229.53 869' - 901' Tubing Size Weight Internal Diameter Set at **Perforations** 2 3/8" 4.7 861.16' Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No CO2 Frac Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G Tubing Vertical Depth(H) Pressure Tapa (Meter Run) (Prover) Size 1240' .500 9/27 20 11 at 10 am 10 am 9/27 20 11 (AM) (PM) Taken Pressure Buildup: Shut in (AM) (PM) Started 9/27 <sub>20</sub> 11 <sub>at</sub> 10 am 10 am 20 11 at (AM) (PM) Taken 9/28 (AM) (PM) Well on Line: OBSERVED SURFACE DATA Duration of Shut-in Hours Pressure Casing Dubling Flowing Well Head Static / Orifice Mater Wellhead Pressure Differential Wellhead Pressure Duration Liquid Produced Ovnamic Size acceptable. Terroeratum (Barrels) Prover Pressun (P, ) or (P, ) or (P, ) (Hours) (P\_) or (P,) or (P,) (inches) **Property** peig (Pm) Inches H<sub>2</sub>0 psio Shur-In 500° 15.8 0 9 9 24 0 .500" 6 5 0 Flow 16.5 5 24 FLOW STREAM ATTRIBUTES Plate Flowing Flowing Gravity GOR Deviation red Flow Meter or Coefficient Extension Temperatura Fluid Factor Factor (Cubic Feet/ (F,) (F,) McId Prover Pressure Factor Gravity P\_xh F, (Mcfd) Barrel) pala ۴, G\_ (OPEN FLOW) (DELIVERABILITY) CALCULATIONS  $(P_a)^2 = 0.207$ (P. - 14.4) + 14.4 = (P<sub>a</sub>)<sup>2</sup> = o formula ? or £ Backpressure Curve **Open Flow** (P)\*-(P)\* (P\_)\*- (P\_)\* 1. P. P. LOG of formus 1, or 2, vd dadr Slope = "n" n x LOG Deliverability Antiico ---- Of ----2. P.1. P.1 Equals R x Antilog (P\_)2-(P\_)2 Assigned (Meld) encoder: P. 1 - P.1 Standard Slope Open Flow Moid @ 14.65 psia **Deliverability** Mcfd @ 14.65 paia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Witness (I anv) For Company

Checked by

For Commission

DEC 0 3 2012

## COO MADOUTA

	KCC WICHITA
l declare under penalty of perjury under the laws	of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of t	the operator Raven Resources, LLC
	ments contained on this application form are true and
correct to the best of my knowledge and belief based up	pon available production summaries and lease records
	n or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open fl	low testing for the Committee 1-00
gas well on the grounds that said well:	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	•
	on into an oil reservoir undergoing ER
is on vacuum at the present time; KC	<u> </u>
is not capable of producing at a dail	
	•
I further agree to supply to the best of my ability an	ny and all supporting documents deemed by Commission
staff as necessary to corroborate this claim for exempt	tion from testing.
	ADV 0 4 2011  KCC WICHITA
Date: /0/25///	AMUSEIVED
Cellis.	Va 04 200
	ACC WILL SOM
	CHITA
	^ ~
Signature:	Mg. Member
Title	Ma Member
riue	

instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

TO: 14057737488

Form G-2

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

•	on .	Internal C Internal C Type Flui % C	k Total Depi	Set a Set a  Set a  (AM) (PM)	t Taken 2	RNG (EA Gas Gath Packer S Perfor Pump Urs % Nitroge	et at atlans atlans it or Traveling i	To To To Gas Gr (Meter)	Well Number 1-3.5 Acres Attributed  REC  DEC  KCC V  / No revity - G, Run) (Prover) Size  P.O. (AM) (PM)  L.O. (AM) (PM)
Weight Waight (Describe) (Annulus / Tubing	) /24	Section Reservoir Plug Baci Internal C Type Flui	K Total Deprivation Diameter of Production Diameter Pres	th Set a Set a (AM) (PM)	t Taken 2	Gas Galf Packer S Perfor Perfor Pump Uri % Nitroge	et at atlans atlans it or Traveling i	To To To Gas Gr (Meter)	Acres Attributed REC DEC KCC V  / No revity · G, Run) (Prover) Size
Weight Walght (Describe) (Annulus / Tubing ) Shut in	) /24	Reservoir Plug Bad Internal C Internal C Type Flui	k Total Deprioration Diameter d Production Earthon Diaxi	th Set a Set a (AM) (PM)	t Taken 2	Gas Galf Packer S Perfor Perfor Pump Uri % Nitroge	et at atlans atlans it or Traveling i	To To To Gas Gr (Meter)	Acres Attributed REC DEC KCC V  / No revity · G, Run) (Prover) Size
Weight Walght (Describe) (Annulus / Tubing ) Shut in	) /24	Reservoir Plug Bad Internal C Internal C Type Flui	k Total Deprioration Diameter d Production Earthon Diaxi	TWP Set a Set a fide (AM) (PM)	t Taken 2	Gas Galf Packer S Perfor Perfor Pump Uri % Nitroge	et at atlans atlans it or Traveling i	To To To Gas Gr (Meter)	Acres Attributed  REC  DEC  KCC V  / No navity - G,  Run) (Prover) Size
Weight Walght (Osscribe) (Annulus / Tubing ) D: Shut in	) /2 te 20	Plug Bad Internal C Internal C Type Flui	k Total Deprivation Diameter Diameter d Production Diaxi Pres	Set a Set a  Set a  (AM) (PM)	t t	Packer S Perfor Perfor Pump Un % Nitroge	et at ations ations it or Traveling i	To To To Plunger? Yee Gas Gr (Meter)	DEC KCC V  / Na navity · G <sub>8</sub> Run) (Prover) Size
Weight Walght (Osscribe) (Annulus / Tubing ) D: Shut in	) /2 te 20	Internal C Internal C Type Flui % C	Diameter Diameter d Production Carbon Dioxi Pres	Set a Set a  Set a  (AM) (PM)	t Taken 2	Perfor Perfor Pump Un % Nitroge	ations ations it or Traveling i	Plunger? Yee  Gas Gr  (Meter)	KCC V  / No navity - G,  Run) (Prover) Size
Weight (Checribe) (Annulus / Tubing t)  Started 9/	) /2 te 20	Type Flui	Diameter d Production Carbon Diaxi Pres	Set a	t Taken 2	Perfer Pump Un % Nitroge	ations it or Traveling (	Plunger? Yee  Gas Gr  (Meter)	/ No navity · G <sub>g</sub> Run) (Prover) Size
(Annulus / Tubing  (Annulus / Tubing  )  D: Shut in	) /2 le 20	Type Flui	d Production Carbon Dioxi Pres	nide sure Taps (AM) (PM)	Taken 9	Pump Uni	it or Traveling (	Gas Gr (Meter)	/ No navity · G <sub>g</sub> Run) (Prover) Size
(Annulus / Tubing  D: Shut in 9/ Starred 9/	/ <u>24</u>	% C	Pres	ide sure Tapa (AM) (PM)	Taken 9	% Nitroge	an 20 .	Gas Gr (Meter)	Run) (Prover) Size
p: Shut in 9/ Starred 9/	/ <u>24</u>	11 at _1	Pres	sure Tapa (AM) (PM)	Takan 9	/27	20 .	(Meter)	Run) (Prover) Size
p: Shut in			יטועו	(AM) (PM)				11 at _/o:	12.02 (AM) (PM)
Started 9/									
Ma I			OBSERVE	D BURFACE				Duration of Shut-	in 34 Hours
Prover Pressur	ן מו נישי	Flowing Temperature I	Well Hoad Temporature t	( $P_u$ ) $\omega$ ( $P_i$ ) $\omega$ ( $P_4$ )		Notined Proseurs  (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>q</sub> )		Curation (Hours)	Liquid Produced (Barrols)
				9	200	9		24	D
				5		5		24	0
··· <del>·</del>			FLOW STR	EAM ATTRI	BUTES				
Cimin ana. Alaker car Prover Pressure psia	Press Extension P_xh	Fect	lor 1	Flowing femperature Factor F <sub>11</sub>	Fac	<b>M</b> OT	Motored Flow R (McId)	AOV Paren	Flowing Phild Gravity Qu
		1					K	0	2011
: (P)º=		-	• •	,			:	WIGH	0.207
(P <sub>a</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>4</sup>	1. P2-P5 2. P2-P2	LOG of forenula 1, or 8.		Backgras Slop Ass	aura Gurra e = 'rr' erigned		1 1 1	Anistog	Open Row Deliverability Equate R x Antilog (Motd)
				3,53					
····	Metd <b>©</b> 14.8	5 pela		Dollversbi	ity		<u>N</u>	old <b>©</b> 14.65 pel	<u>•</u>
	Cook and Alaber or Prover Pressure poin  (P_a)2 - (P_a)4	Couts and Malar or Prover Pressure pole  (P_a)2 - (P_a)3  (P_a)2 - (P_a)4  (P_a)2 - (P_a)4  (P_a)3 - (P_a)4  (P_a)4 - (P_a)5 - (P_a)5  (P_a)5 - (P_a)6 - (P_	Contents  Adalar or Prover Pressure pole  (P_)* = : P_ o  (OPEN FLI  (P_)* = : P_ o  (P_)* = : P_ o  (P_)* = : P_ o  (OPEN FLI  (O	FLOW STE  Conte and Allaber or Prover Pressure pole  (P_)* = : P_x > Content to the Company, states that in the company is the company in the	Prose Provey Pressure  Provey Pressure	Prose Provey Pressure  Provey Pressure	FLOW STREAM ATTRIBUTES  FLOW STREAM ATTRIBUTES  Flowing Power Press Extension Pector P	FLOW STREAM ATTRIBUTES  FLOW STREAM ATTRIBUTES  Flowing Deviation Rector Prover Pressure pein Part Part Part Part Part Part Part Part	FLOW STREAM ATTRIBUTES  Coule one.  Adalar or Prover Pressure poin  (OPEN FLOW) (DELIVERABILITY) CALCULATIONS  (P_) = P_2 P_3 P_4

Form G-DEC 0 3 2012 KCC WICHITA I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request Koven Re Sources LLC exempt status under Rule K.A.R. 82-3-304 on behalf of the operator \_\_\_\_ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Gachooks 1-35 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is privacuum at the present time; KCC approval Docket No. \_ is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. RECEIVED

NOV 0 4 2011

KCC WICHITA Date: 9/27

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under CBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption 19 denied.

The G-2 form conveying the newest shut-in pressure reading shall be little with the Wichita office no later than December 31 of the year for which it's intended to acquire exampt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of ennual test results.