Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test	:			(See Instruct	ions on Hev	erse Side,)					
Op	en Flow			Test Date	··			APIN	lo 15				
✓ Deliverabilty				09/10/20			API No. 15 181-20306-0000						
Company LOBO I		JCTION, INC).			Lease SCHIE	LDS					umber 32	
County Location SHERMAN SE SW SE				Section 32				RNG (E/W) 39W			Acres Attributed		
Field GOODLAND GAS FIELD				Reservoir NIOBRARA			Gas Gathering Connecti LOBO PRODUCTI						
Completion Date 11/15/00				Plug Bac 1118'	k Total Dept	h	Packer Set at				K		
Casing Size Weight 4.5 15#				Internal Diameter		Set at 1142'		Perforations 977'		To 1013	To 1013'		
Tubing Size Weight			Internal Diameter		Set at		Perforations		То				
Type Completion (Describe) SINGLE GAS				Type Fluid Production None			Pump Unit or Traveling Plunger? Y				s / No		
Producing Thru (Annulus / Tubing) ANNULUS				% Carbon Dioxide			% Nitrogen				Gas Gravity - G _g .5877		
Vertical D	epth(H)				Pres	sure Taps				· -	r Run) (I	Prover) Size	
Pressure	Buildup:	Shut in) 2	20 12 at 0825		_ (AM) (PM) Taken		9/11 20		12 _{at} 0910)	(AM) (PM)	
Well on L	ine:	Started	2) at		(AM) (PM)	Taken		20	at		. (AM) (PM)	
					OBSERVE	D SURFACE	DATA			Duration of Sh	ut-in24	4.75 Hours	
Static / Dynamic Property	Orifice Size (inches)	l <i>Meter</i> Differenti		Flowing Temperature t		Casing Wellhead Pressure (P _w) or (P _c) psig psia		Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig psia		Duration (Hours)	•		
Shut-In						12				· · · · · · · · · · · · · · · · · · ·			
Flow													
	· · · · · · · · · · · · · · · · · · ·				FLOW STR	EAM ATTRI	BUTES	· · · · · · · · · · · · · · · · · · ·	 		·		
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia	Press Extension P _m xh	Gravity Factor F _g		Flowing Temperature Factor Fit		eviation Metered I Factor R F _{pv} (Mctd		ow GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G _m	
				(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS			3.12	007	
(P _c) ² =	:	(P _w) ² =	:	P _d =		% (P	c - 14.4) +	14.4 =	:		$(P_{d})^{2} = 0$	207	
(P _c) ² - (I or (P _c) ² - (I	P _d) ²	(P _c) ² - (P _w) ²	1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ 4. $P_c^2 - P_d^2$ 7. $P_c^2 - P_d^2$	LOG of formula 1. or 2. and divide p 2 p 2		Backpressure Curve Slope = "n" or Assigned Standard Slope		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)		
Open Flo	w	ļ	Mcfd @ 14.	65 psia	<u> </u>	Deliverab	ility			Mcfd @ 14.65	psia		
The	undersign	ed authority, on				•		make the	above repor	rt and that he		wledge of , 20 12 .	
		Witness (if a	ny)			_	1/0	crou	ForC	ompany	w		

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	PT 128
	KCC WICHITA
I declare under penalty	of perjury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K	A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
and that the foregoing pres	ssure information and statements contained on this application form are true and
orrect to the best of my kno	owledge and belief based upon available production summaries and lease records
of equipment installation an	d/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-	year exemption from open flow testing for the SCHIELDS 3-32
gas well on the grounds tha	it said well:
(Check one)	
<u></u>	bed methane producer
<u>-</u>	d on plunger lift due to water
	ce of natural gas for injection into an oil reservoir undergoing ER
	cuum at the present time; KCC approval Docket No.
✓ is not ca	pable of producing at a daily rate in excess of 250 mcf/D
I foundly a server to a constant	
	y to the best of my ability any and all supporting documents deemed by Commissio
stan as necessary to corrot	porate this claim for exemption from testing.
Date: 11/01/2012	
	Signature: Ruband A. Mille
	Title: OWNER/OPERATOR

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.