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Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:
- [ ] Open Flow
- [ ] Deliverabilty

(See Instructions on Reverse Side)

Test Date: 7/6/10

API No. 15: 023-20313 - 00-00

Company	Lease	Well Number
PRIME OPERATING COMPANY	Schlepp	33-1-1

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Cheyenne		33	3S	42W	160

Field	Reservoir	Gas Gathering Connection
NW Cherry Creek	Niobrara	Kinder Morgan

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Completion Date	Plug Back Total Depth	Packer Set at
8/18/93	1604	NA

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4-1/2"	10.5#	4.052"	1634.89'	1490'	1516'

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2-3/8"	4.7#	2"	1535.59'	NA	

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
singular "conventional"	water	Yes

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Annulus			.59

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
1634'	flange	2"

Pressure Buildup: Shut in July 6 20 10 at 12:00 (AM) (PM) Taken July 9 20 10 at 3:00 (AM) (PM)

Well on Line: Started July 9 20 10 at 3:00 (AM) (PM) Taken July 10 20 10 at 12:00 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						90	104				
Flow						25	39				

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = _____ : $(P_w)^2$ = _____ : P_d = _____ % $(P_c - 14.4) + 14.4$ = _____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30 day of November, 20 10.

_____ Witness (if any)

_____ For Company

_____ For Commission

_____ Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator PRIME OPERATING COMPANY and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Schlepp 33-1-1 gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/30/10

Signature: _____

Title: H. G. Livingston, District Manager

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Monthly Gauge Sheet

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Well Name: Schlepp 33-1-1

Pumper: 2×500

Month 7/10

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	41	31	56			28	8/18	
2	41	31	56			28	8/14	17"
3	41	31	56			28	0/24	
4	41	30	55			28	0/24	
5	41	31	56			28	0/24	
6	41	31	12			28	0/24	shut in test 12P
7			0				0/24	
8			0				0/24	
9	38	52	47			90	0/24	On line 3P
10	38	28	52			25	0/24	
11	41	28	54			28	0/24	
12	41	38	62			28	0/24	Restarted unit
13	41	32	57			28	8/24	17" motor valve stuck
14	45	42	69			32	8/24	17" motor valve stuck
15	43	44	69			30	8/24	17" motor valve stuck
16	43	44	69			30	8/24	17" motor valve stuck
17	43	36	52	12		30	8/24	
18	58	28	64	12		45	8/24	
19	48	38	67	12		35	8/24	
20	43	32	59	12		30	8/24	
21	43	34	60	12		30	8/24	36"
22	43	34	60	15		30	8/24	41"
23	43	38	60	15		30	8/24	31"
24	43	38	60	15		30	8/24	36"
25	43	38	60	15		30	8/24	41"
26	43	38	60	0		30	8/24	41"
27	43	38	60	0		30	8/24	41" motor valve stuck
28	43	38	60	0		31	8/24	41" motor valve stuck
29	41	38	60	0		28	8/24	41" motor valve stuck
30	41	38	60	12		28	8/24	45
31	41	38	60	12		28	8/24	49 Haul
		Totals	1672	144				

Chemical Hands took
water out about 9" to 10"

Monthly Gauge Sheet

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Well Name: Schlepp 33-1-1

Pumper: 2x500

Month 8/10

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	40	36	62	19"		27	8/24	Load of WTR Hauled 7-31-10
2	40	35	62	22" 9		27		
3	40	32	56	28" 18		29	8/24	
4	40	32	56	13		27	8/24	
5	40	35	55	13		27	8/24	
6	40	26	53	13		27	8/24	
7	40	30	55	13		27	8/24	
8	40	30	55	13		27	8/24	
9	40	34	58	13		27	8/24	
10	40	38	62	59" 13		29	8/24	Load WTR Hauled Worked
11	41	34	59	15		28	8/24	on main valve
12	41	34	59	34" 15		28	8/24	
13	41	36	61	14		28	8/24	
14	41	36	61	48" 14		28	8/24	
15	41	38	62	15		28	8/24	Load to be Hauled
16	41	36	61	58" 15		28	8/24	
17	41	36	61	9		28	8/24	
18	41	36	61	34" 9		28	8/24	
19	41	38	62	5		28	8/24	Valve problem
20	41	38	62	5		28	8/24	"
21	43	37	63	5		30	8/24	"
22	43	36	62	5		30	8/24	"
23	43	37	63	5		30	8/24	" Load to be Hauled
24	42	38	63	43" 5		29	8/24	
25	40	36	60	8		29	8/24	
26	42	36	60	18" 8		29	8/24	
27	43	36	62	5		30	8/24	Valve problem
28	41	36	61	5		28	8/24	"
29	41	37	62	35		28	8/24	"
30	41	37	62	8		28	8/24	"
31	41	36	60	28" 8		28	8/24	
		Totals	1861	~~301~~ 327				

~~X~~ 3 Loads Hauled