

Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test
(See Instructions on Reverse Side)

Form G 2
 (Rev. 7/03)

Type Test:

- Open Flow
 Deliverability

Test Date: **10/10/2012** API No. **1508121915000**

Company OXY USA Inc		Lease ZM FARMS A 2		Well Number	
County Haskell	Location 1980' FSL & 330' FWL	Section 11	TWP 30S	RNG (E/W) 32W	Acres Attributed 640
Field LOCKPORT		Reservoir Chester	Gas Gathering Connection Oneok Field Services		
Completion Date 11/24/2010		Plug Back Total Depth 5,510'	Packer Set at		
Casing Size 5 1/2"	Weight 17.0#	Internal Diameter 4.892"	Set at 5,740'	Perforations 5,354'	To 5,422'
Tubing Size 2 3/8"	Weight 4.7#	Internal Diameter 1.995"	Set at 5,350'	Perforations	To
Type Completion (Describe) SINGLE-GAS	Type Fluid Production WATER		Pump Unit or Traveling Plunger?		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide 0.351%	% Nitrogen 9.309%	Gas Gravity Gg 0.785	
Vertical Depth (H) 5,383'		Pressure Taps Flange		(Meter Run) (Prover) Size 3.068"	
Pressure Buildup:	Shut in 10/07	20 12	at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM	Taken 10/10	20 12 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM
Well on Line:	Started 10/09	20 12	at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM	Taken 10/10	20 12 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM

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OBSERVED SURFACE DATA Duration of Shut in **72** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut In						170.0	184.4	65.0	79	72	0
Flow	1.500	42	50	61	61	85.0	99.4	0.0	14.4	24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _T	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m
11.4100	56.4	53.10	1.1287	0.9990	1.0064	688	None	0.717

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 = 34.0$; $(P_w)^2 = 9.9$; $P_d =$ _____ % $(P_c 14.4) + 14.4 =$ _____ ; $(P_a)^2 = 0.207$
 $(P_d)^2 = 0$

(P _c) ² (P _a) ² or (P _c) ² (P _d) ²	(P _c) ² (P _w) ²	Choose Formula 1 or 2: 1. P _c 2 P _a 2 2. P _c 2 P _d 2 divided by: P _c 2 P _w 2	LOG of formula 1. or 2. and divide by:	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)
33.8	24.1	1.4023	0.1468	0.8360	0.1227	1.3265	913

Open Flow **913** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **8** day of **November**, **2012**

 Witness

 For Commission

OXY USA INC
 For Company
David Ogden - OXY USA Inc.
 Checked by