Form G 2 (Rev. 7/03)

Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test (See Instructions on Reverse Side)

Type Test:						(See	instructi	ions o	n Reverse	e Side)			,						
'	en Flow liverabilit	'y	Test Date: 11/07/2012									API No. 15081219270000							
Company OXY USA	Inc						Lease LONG	воті	HAM 5	·					,	Well	Numbe	r	
County Haskell	;		cation . & 1070'	FWL	Section 3	ו		TWP 30S			RNG (E/W) 32W				Acres Attributed 640				
Field LOCKPORT					Reserv St Lou					Gas Gathering Co Oneok Field Se							RECEIV NOV 16 KCC WICH		
Completion 02/11/201					Plug Ba	al Depth	Depth			Packer Set at						٨	10V 1		
Casing Size Weight 5 1/2" 17.0#				Interna 4.892'	eter Set at 5,688 '			Perforations 5,552'			ıs	To 5,561'			KC) Wic			
Tubing Size Weight 2 3/8" 4.7#				Interna 1.995	l Diame	ter Set at 5,612 '			Perforations					То					
Type Completion (Describe) SINGLE-GAS					Type Fluid Production Oil/WATER					Pump Unit or Traveling Plu					unger?	V	Yes Yes	/ No	
Producing Thru (Annulus / Tubing) Annulus					% Carbon Dioxide 0,083%					% Nitrogen 11.866%					Gas Gra	avity 0.7	Gg		
Vertical Depth (H) 5,557'					Pressure Taps Flange					(M					(Meter f	Meter Run) (Prover) Size 3.068"			
ressure B	Buildup:	Shut in	11/	04	20 12	at	9:00	Z AN	и 🗌 рм	Taken		11/07	2	0 12	at _	9:0	0 🛂 A	м 🗌 РМ	
Well on Line: Started 11/06			06	20 12	at	9:00	AN 🔽	м 🗌 рм	Taken		11/07	2	0 12	at _	9:0	0 	м 🗌 РМ		
						O	BSERVI	ED S	URFACE	DATA		Dı	ıratio	n of S	hut in	7	72	Hours	
Static / Orifice Dynamic Size		Prov	Circle one: Press Meter Differe Prover Pressure in			ntial Flowing Temperature		Temperature (P _v		Casing ead Pressure or (P _t) or (P _c)		Tubing Wellhead Pre (P _w) or (P _i) o		essure or (P _c) Duration					
Property Shut In	(inches) psig (Pm) Inche		Inches I	sH₂O t				330.0	95ia 344.4		psig 110.0		psia (Hours) 124 72			(Barrels)			
Flow	1.500		34	3.4	, T	71	71	_	300.0	314.4	4	110.0	124		2		+	0	
			-			F	LOW ST	REAL	M ATTRIE	BUTES							•		
Piate Coefficient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia Prover P _m × h			Gravity Factor F _g		Flowing Temperature Factor F _{fi}		Deviation Factor F _{pv}		Metered Flow R (Mcfd)			GOR (Cubic Feet/Barrel)		1)	Flowing Fluid Gravity G _m		
11.4100)	48.4	1	2.83	1.19	952	0.98	896	1.0	039		174	十	N	one	寸	0.	717	
°c)² =1	18.6 :	(P,	") ² =98	.8 _:	(OPE		W) (DEL	IVER/	ABILITY) (Pc 14	CALCU 4.4) + 14		ONS	:			(P _a) ² (P _d) ²		207 0	
(Pc)2 (Pa)2 or ((Pc)2 (Pd)2		Choose Formula 1 or 1. Pc2 Pa2 2. Pc2 Pd2 divided by: Pc2 Pw2		Pa2 Pd2	formula		Slope C2 Pw2 Assig		sckpressure (Slope = "n or Assigned Standard Slo	'n" r nxLOG d			Antilog			Open Flow Deliverability Equals R x Antilog (Mcfd)			
118.4		19.8	5.97	764		0.7764	1		0.6305	;		0.4895		3.	0867	1	5	37	
nas Flour	İ	527		-61 65 44 6															
en Flow	I therein, ar		ersigned authorport is true ar				states that I	he is du	^	i to make th	ne abo	ve report and	that he	has kno	14.65 psia	<u>a</u>	201	2 .	
			Witness											USA Compar				<u> </u>	
		F,	or Commission						_			David O	gder	-	Y USA	(nc.	<u>/</u> k		
													Citi	בייים מיייי	'				