

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Rush County. Sec. 18 Twp. 16s Rge. 18w (E) (W)
Location as "NE/CNWSW" or footage from lines SE, SE, NW,
Lease Owner John O. Farmer, Inc.
Lease Name Michaelis Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 9/21 19 65
Application for plugging filed 9/21 19 65
Application for plugging approved 9/21 19 65
Plugging commenced 9/21 19 65
Plugging completed 5:30 A.M. 9/21 19 65
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker, Victoria, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3650 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Squeezed with 125 sx. cement by Globe Cementing Company
pump truck
Completed: 5:30 A.M. 9/21/65

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1965
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

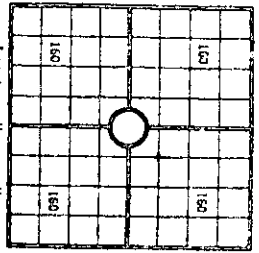
(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21st. day of September, 19 65

My commission expires 2/15/67

Helen Carlson
Notary Public.

OPERATOR **JOHN O. FARMER, INC.**
 ADDRESS **P.O. Box 352, Russell, Kansas**



640 Acres
 N
 COUNTY **Rush** SEC. **18** TWP **16s** RGE. **18w**
 COMPANY OPERATING **John O. Farmer, Inc.**
 OFFICE ADDRESS **P.O. Box 352, Russell, Kansas**
 DRILLING STARTED **9/11, 1965** DRILLING FINISHED **11/21, 1965**
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED **SE 1/4 SE 1/4 NW 1/4**, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) **DERRICK FLOOR 2053', GROUND, 2050'**
 CHARACTER OF WELL (Oil, gas or dryhole) **Dryhole**

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Performing Record if Any

Formation	From	To	No. of Shots	Formation	From	To	Shot Record	Size of Shot

CASING RECORD

Size	Amount Set			Amount Pulled			Packer Record			
	Wt.	Tnds.	Moke	Fi.	In.	In.	Size	Length	Depth Set	Moke

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set	Sacks		Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
		Cement	Gal.	Moke	Moke				
8 5/8"	160'	115	SX.						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to **R.T.D.** table tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface					
Shale	160	160			
Shale & Sand	550	1090			
Redbed	1090	1227			
Anhydrite	1227	1265			
Shale & Shells	1265	1980			
Shale & Lime	1980	2210			
Lime & Shale	2210	2375			
Lime	2375	2490			
Lime & Shale	2490	2600			
Shale & Lime	2600	3295			
Lime & Shale	3295	3430			
Lime	3430	3650			
R.T.D.	3650				

Sample Tops:

Heebner	3303
Toronto	3322
Lansing	3348
Conglomerate	3604
Reagan Sand	3645
R.T.D.	3650

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 23 1965
 CONSERVATION DIVISION
 Topeka, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

John O. Farmer
 21st day of September, 1965

Helen Carlson
 Notary Public

Sworn and sworn to before me this 2/15/67
 My Commission expires